

70 HAYMAN CRESCENT HAYES LONDON UB4 8PP

Residential Development

Energy & Sustainability Assessment

APRIL 25

REVISION	DATE	BY
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1. SUMMARY

It is our opinion that sufficient design works have been carried out at this early stage to demonstrate that the proposal is successfully addressing the requirements of London Plan Policy S12 and the local energy policies (LP22) of the London Borough of Hillingdon.

The energy hierarchy has been adopted to follow a Be Lean, Be Clean, Be Green methodology. The preferred energy strategy is to reduce energy demand and consequently the amount of conditioning and renewable energy contribution needed. This starts with a fabric first approach to improve thermal elements and controlled fittings. The feasibility of CHP systems and decentralised energy networks have been considered within the Be Clean case.

The final Be Green improvements have additionally explored the adoption and effect of adding renewable energy. The most appropriate renewable energy source has been identified as **PV Panels** which achieves minimum of 35% carbon dioxide emission reduction as required by London Borough of Hillingdon.

Be Green			
Reference	Be Green CO2 emission (DER)	Target CO2 emission (DER)	% Reduction over Part L 2021
70 Hayman Crescent, Hayes, Loondon, UB4 8PP	4.44	9.63	53.89%

The carbon footprint of regulated emission has been determined using the following National Calculation methodology (NCM). FSAP 10.2 – Part L1 2021

The building CO2 emissions for the development have been calculated to be improve **53.89%** beyond Lean Calculations. This has been achieved through energy efficiency measures, using improved building fabric, increasing the efficiency of the building services and finally the installation of a renewable energy source.

The Clean total energy requirements and carbon dioxide emissions have been calculated taking full account of all regulated emissions (space & hot water heating, and electricity for pumps, fans, lights). The Lean calculations was determined by using the orientation and the use of building elements (walls, windows etc.) with U-values consistent with achieving compliance with Approved Document Part L1A.

2. INTRODUCTION

This Energy Assessment relates to a planning application to a semi-detached dwelling at 70 Hayman Crescent, Hayes, London, UB4 8PP.

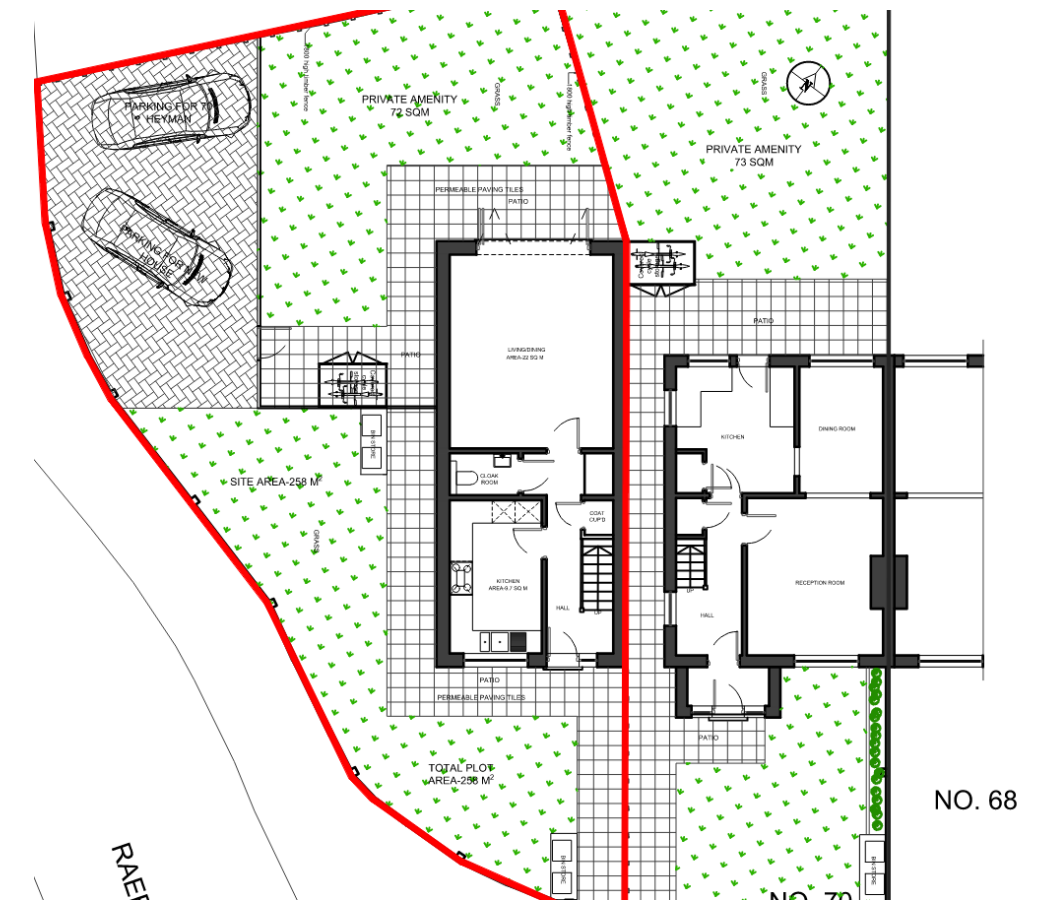
The requirement for new developments to obtain a proportion of their energy needs from on-site renewable energy sources is now a well-established feature of planning policy.

This Energy Assessment sets out the applicable policies on energy and CO2 emissions, and the methodology for and the results from an energy demand assessment.

It includes an overview of possible renewable energy technologies and identifies the technology most suitable for this development and reasons why other technologies have been excluded.

In presenting the information, this Energy Assessment demonstrates that the proposed development will fully satisfy, the current applicable planning policies relating to energy conservation, and renewable energy.

A Sustainability Statement has been prepared to demonstrate a commitment to enhance the environmental performance of the development. This includes the specification of materials, waste reduction, biodiversity, and internal water use limited by design to 105 L/p/d (litres per person per day).



3. STATUTORY REQUIREMENTS

BUILDING REGULATIONS – PART L 2021

This section of the building regulations deals with the conservation of energy in new domestic and commercial buildings; specifically the energy used for space heating/cooling, water heating, cooking, lighting and appliances. The methodology for the assessment of such has been adopted from the Building Research Establishment's Domestic Energy Model energy assessment method for the domestic dwelling.

This method requires the calculation of a target emissions rate (TER), which assumes standard or typical building components and the calculation of the buildings actual emissions (DER for SAP). It is a requirement that the building's actual emissions will be lower than the target emission rate.

"On 6 April 2014 the 2013 changes to Part L of the Building Regulations came into effect. Part L 2013 delivers an overall reduction in CO₂ emissions for new residential and new non-domestic buildings, with the targets for individual buildings being differentiated according to building type. This reduction in CO₂ emissions affected the percentage reduction necessary above the Part L 2013 regulations to meet the Mayor's targets in the London Plan.

As outlined in the Sustainable, Design and Construction SPG, since 6 April 2014 the Mayor has applied a 35 per cent carbon reduction target beyond Part L 2013 of the Building Regulations - this is deemed to be broadly equivalent to the 40 per cent target beyond Part L 2010 of the Building Regulations, as specified in Policy 5.2 of the London Plan for 2013-2016.

Detailed energy statements should be submitted as part of applications. This should demonstrate the predicted energy and associated carbon dioxide emission savings achieved through the incorporation of energy efficiency measures, decentralised energy and low/zero carbon technologies. This should be demonstrated in line with policy 5.2 of the London Plan, which requires a 35% reduction in CO₂ emissions above 2010 Building Regulations covering the period up to October 2013 and 40% thereafter."

The strategy outlined in this report has aimed to achieve a 35% reduction in CO₂ emissions against a Part L1A. This target has been achieved following the energy hierarchy presented in the London Plan.

NATIONAL PLANNING POLICY FRAMEWORK

The National Planning Policy Framework (NPPF) was adopted in March 2012 and updated in July 2021. The framework sets out a structure for delivering sustainable developments with relevance for energy and carbon issues.

The NPPF sets out 12 core planning principles, of which the following are directly related to sustainability:

- 1) Proactively drive and support sustainable economic development to deliver the homes, business and industrial units, infrastructure and thriving local places that the country needs;
- 2) Support the transition to a low carbon future in a changing climate, taking full account of flood risk and coastal change, and encourage the reuse of existing resources, including conversion of existing buildings, and encourage the use of renewable resources (for example, by the development of renewable energy);

- 3) Contribute to conserving and enhancing the natural environment and reducing pollution. Allocations of land for development should prefer land of lesser environmental value, where consistent with other policies in this Framework (the NPPF)

PLANNING POLICY STATEMENT 22: RENEWABLE ENERGY (ODPM, 2004) Planning Policy Assessment covers the consideration of issues relating to renewable energy technologies and their application to new developments.

Technical advice and guidance on the various individual renewable technologies and examples of good practice within development plans and developments are also available. Requirements include:

- a) Renewable energy developments should be capable of being accommodated throughout England in locations where the technology is viable and environmental, economic, and social impacts can be addressed satisfactorily.
- b) The wider environmental and economic benefits of all proposals for renewable energy projects, whatever their scale, are material considerations that should be given significant weight in determining whether proposals should be granted planning permission.
- c) Development proposals should demonstrate any environmental, economic and social benefits as well as how any environmental and social impacts have been minimized through careful consideration of location, scale, design and other measures.

THE LONDON PLAN AND LONDON BOROUGH OF HILLINGDON.

This report has been prepared in accompaniment to a planning application for New Dwelling and a proportion of the report seeks to address policy 5.2/S12 of London Plan as well as LBRUT Core Strategy policies CP1 & CP2, also DM HD1, DM SD1 and DM SD2 of the Development Management Plan. The extract below outlines the approach for producing energy assessments as per 'Energy Planning Greater London Authority guidance on preparing energy assessments April 2015'.

LBRUT Policy LP 22 - Sustainable Design and Construction

Developers are required to incorporate measures to improve energy conservation and efficiency as well as contributions to renewable and low carbon energy generation. Proposed developments are required to meet the following minimum reductions in carbon dioxide emissions:

- All new major residential developments (10 units or more) should achieve zero carbon standards in line with London Plan policy.
- All other new residential buildings should achieve a 35% reduction.
- All non-residential buildings over 100sqm should achieve a 35% reduction. From 2019 all major non-residential buildings should achieve zero carbon standards in line with London Plan policy.

Targets are expressed as a percentage improvement over the target emission rate (TER) based on Part L of the 2013 Building Regulations. This should be achieved by following the Energy Hierarchy: Be Lean (use less energy), Be Clean (supply energy efficiently) and Be Green (use renewable energy).

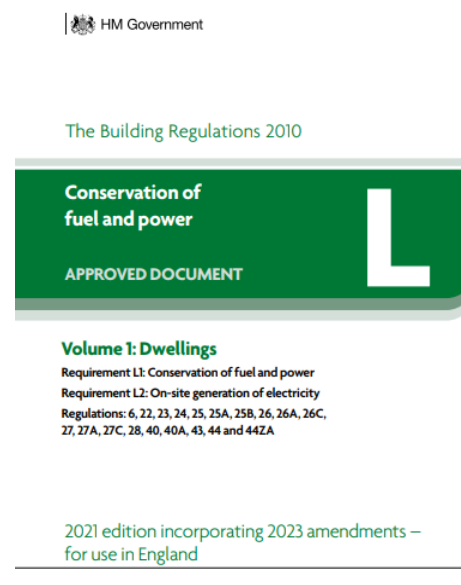
High standards of energy and water efficiency in existing developments will be supported wherever possible through retrofitting. Householder extensions and other development proposals that do not meet the thresholds set out in this policy are encouraged to complete and submit the Sustainable Construction Checklist SPD as far as possible, and opportunities for micro-generation of renewable energy will be supported in line with other policies in this Plan.

The London Plan Policy SI 2 - Minimising Greenhouse Gas Emissions

A. This means reducing greenhouse gas emissions in operation and minimising both annual and peak energy demand in accordance with the following energy hierarchy:

- be lean: use less energy and manage demand during operation;
- be clean: exploit local energy resources (such as secondary heat) and supply energy efficiently and cleanly;
- be green: maximise opportunities for renewable energy by producing, storing and using renewable energy on-site;
- be seen: monitor, verify and report on energy performance.

B. Residential development should achieve 10 per cent on-site reduction beyond Building Regulations, and non-residential development should achieve 15 per cent through energy efficiency measures.



4. CALCULATION METHODOLOGY

This Energy Assessment takes a standard hierarchical approach as follows:

1. Lean

A calculation of baseline energy demand demonstrates the projected annual heating, cooling and electricity demand of the development. The assessment shows the carbon dioxide emissions resulting from the predicted energy use (Dwelling Emissions Rate) and improvement of the services and fabric over the baseline calculations.

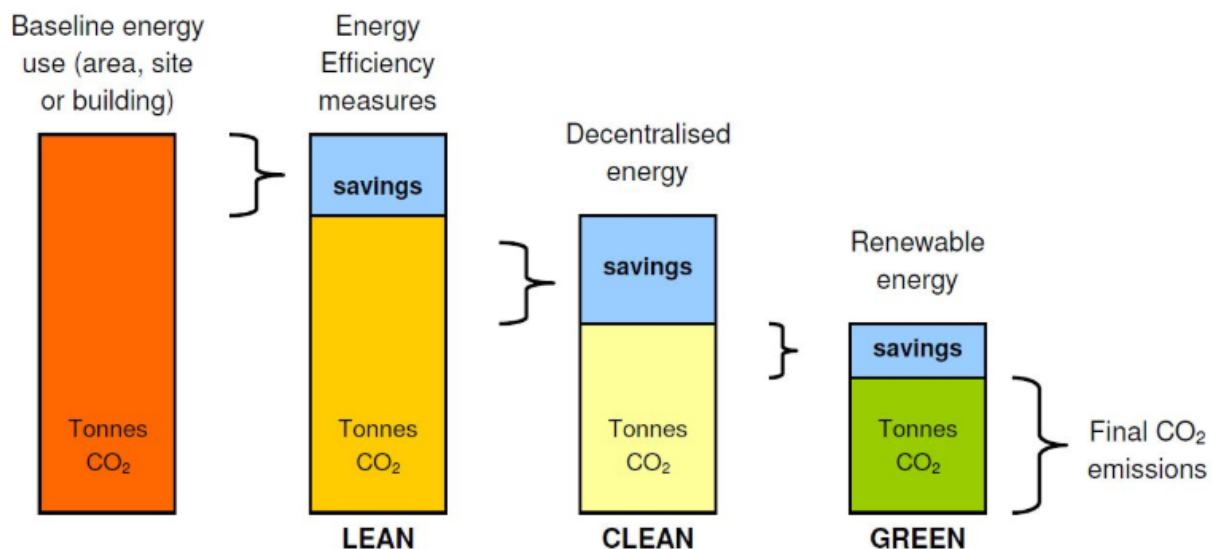
2. Clean

The feasibility of connecting to an existing or planned heat network was considered as part of this energy strategy. No existing or planned heat networks were identified within a reasonable distance of the site and the small scale of the site is not sufficient to support the inclusion of a CHP system.

3. Green

Details of renewable energy technologies to be incorporated in the development, demonstrating how much carbon dioxide emissions from expected energy use will be reduced through on-site renewable energy generation.

The starting point was to determine the performance of the “Lean” for the dwellings, using the orientation, level of insulation and the performance of building services equipment.



The Energy Hierarchy: In line with best practice, the Energy Hierarchy (as set out in the London Plan) has been adopted throughout the proposed design and the resulting CO₂ savings are set out in this report.

5. BE LEAN & LE CLEAN - ENERGY DEMAND AND EFFICIENCY

The total CO2 emissions has been calculated taking into full account of energy demands for space heating, hot water, and electricity for pumps, fans, lights. The baseline was determined by using the orientation and the building elements (walls, windows etc.) with U-values and other reference values.

Target Required: Domestic

- New main wall to achieve u-value of 0.18 W/m²K
- New Roof to achieve 0.16 W/m²K
- New Floor to achieve 0.12 W/m²K
- Windows to achieve u-value of 1.40 W/m²K
- Doors to achieve 1.20 W/m²K
- Highly efficient gas fired boiler
- Controls: Time and temperature zone controls, heaters
- Air pressure test 5.00 or less
- Ventilation – intermittent extract fans
- Accredited construction thermal bridging to table K1 applied

Be Clean -Improved Efficiency, building fabric and services

The following improvements have been applied to the services over the baseline(lean) calculations reducing the CO2 emissions:

Be Lean			
Reference	Be Lean CO2 emission (DER)	Target CO2 emission (DER)	% Reduction over Lean (DER)
70 Hayman Crescent, Hayes, Loondon, UB4 8PP	8.12	9.63	15.68%

Applied Details: Domestic

- Main wall to achieve u-value of 0.15 W/m²K
- Windows to achieve u-value of 1.20W/ m²K
- Introduction of PV Panels 5.0 kWp

The tabulated calculations results are in table below. The results show the CO2 emissions from the baseline (lean) calculations.

Be Green			
Reference	Be Green CO2 emission (DER)	Target CO2 emission (DER)	% Reductin over Part L 2021
70 Hayman Crescent, Hayes, Loondon, UB4 8PP	4.44	9.63	53.89%

6. OVERVIEW OF RENEWABLE ENERGY

Energy from renewable sources has been defined in Article 2 of EU Directive 2010/13/EU 'on the energy performance of buildings' and includes wind, solar, aerothermal, geothermal, hydrothermal and ocean energy, hydropower, biomass, landfill gas, sewage treatment plant gas and biogases. For the purposes of this energy Assessment and the use of renewable energy on a domestic scale these can be summarised as follows:

- Bio-fuels — combustion of solid or liquid bio-fuels to produce heat or electricity.
- Decentralised energy.
- Heat pumps — extraction of heat from the earth, atmosphere or water bodies.
- Hydroelectricity — use of water cycle driven flows to generate electricity.
- Photovoltaic — direct generation of electricity from sunlight.
- Solar thermal — direct heating of water for space heating or domestic hot water.
- Wind turbines — use of solar driven air movement to generate electricity.

The technologies and their potential application to this site are discussed in more detail in the following sections. However, one further pertinent point must be made. The reason for adopting renewable energy technologies is to reduce greenhouse gas emissions, mainly carbon dioxide, and none of the technologies are wholly "zero carbon". This is because, when the whole life cycle is taken into account some energy has to be put into every system to manufacture and maintain the equipment (which has a finite life) or to operate the equipment, and generally at present this energy is derived from non-renewable sources. Examples include the energy needed to refine and process the silicon used to manufacture photovoltaic panels, the diesel fuel used to transport wood pellets and to power the wood processing machinery for the production of wood fuel pellets.

Finally, due to the dynamic and innovative nature of the renewable energy technology industry even apparently similar products can differ in vital practical details which means that detailed design of installations must be undertaken by experts, often working closely with the product manufacturers, as virtually no two products are identical or interchangeable.

The following sections contain a summary of each possibly applicable technology, and a comparison of the advantages and disadvantages of technologies relevant to this development.

5.1 DECENTRALISED ENERGY

Not considered suitable for this development.

5.2 BIO-FUELS

Not considered suitable for this development.

5.3 AIR SOURCE HEAT PUMPS

A new technology which works very well in new build development. The ASHP can be used to provide both the hot water and heating for the dwelling.

Not considered a suitable for this development due to noise.

5.4 Ground source heat pumps

Not considered suitable for this development.

5.5 HYDROELECTRICITY

Not considered suitable for this development.

5.6 PHOTOVOLTAIC

Photovoltaic (PV) systems use areas of semiconductor material that produce electricity when exposed to light. They are connected to the building electricity supply via an inverter which converts the output to a form which is compatible with the mains electricity voltage and frequency. This also allows excess electricity to be exported at times when the actual demand from the dwellings is less than that being produced by the PV system. This ensures that all the electricity produced is used and achieves a reduction in carbon dioxide emissions. For all purposes relating to planning, the exported electricity is by convention treated as if it were used on site.

The output of photovoltaic systems is generally specified as kW peak, or kWp with each 1kWp of system expected to produce an average 800 kWh of electricity per year, although this may be reduced depending on location, orientation and over shading. The area required to produce an output of 1 kWp varies but for this exercise 6.7m² has been used. (The developer will be required to submit a quotation and technical evaluation to ensure that the calculated quantity of panels will produce the required on site generation per annum)

Because the availability of sunlight, to produce electricity, will generally not align with demand, it is normal for the system to be connected to the electricity grid and excess production exported. The introduction of the feed-in-tariff has improved the economics of solar PV systems.

There are no direct environmental consequences from the installation of PV panels but the installation can have a visual impact that may require consideration.

Considered a suitable for this development.

5.7 SOLAR THERMAL PANELS

Solar thermal panels harness solar energy to heat domestic hot water. They are usually supplemented with the main heating system, as they can only provide a portion of the hot water demand, depending on the time of year. Overall, it is estimated that a suitably sized system can provide up to 60% of the hot water energy. Solar thermal systems require the installation of a thermal store and / or a domestic hot water cylinder. This is not currently planned for this development as it is proposed to use combination boilers to provide the heating and domestic hot water.

It is for this reason that solar thermal systems are not considered suitable for the development.

5.8 WIND TURBINES

Not considered suitable for this development.

7. CONCLUSION

This section looks at how the development can reduce overall energy usage and demand from renewable energy sources.

All possible renewable energy technologies were evaluated in relation to the site, starting with Combined Heat and Power (CHP). Most technologies were excluded because of the small scale of the development and location. One technology was identified as being most suitable for installation; the use of photovoltaic (PV) panels mounted on the roof of the development.

Therefore, In order to achieve the enhanced reduction, we propose to have 5.0 kWp of PV panels for each dwelling.

Be Green			
Reference	Be Green CO2 emission (DER)	Target CO2 emission (DER)	% Reduction over Part L 2021
70 Hayman Crescent, Hayes, Loondon, UB4 8PP	4.44	9.63	53.89%

The building CO2 emissions have been calculated to be reduced by average of **53.89%** beyond Lean (DER). This has been achieved through energy efficiency measures, using improved building fabric, increasing the efficiency of the building services.

The developer will be required to submit a quotation and technical evaluation to ensure that the calculated quantity of panels will produce the required on-site generation per annum and the amount of required panels can fit on the building.

8. COOLING AND OVERHEATING

The building has been designed to be airtight and with a high performing fabric. However, other features incorporated within the design of the building mitigate against the effects of overheating.

The heat distribution system within the houses will be designed such that the heat pump internal unit is in close proximity to all hot water outlets, and the heating system will be configured with efficient pipe layouts and a short overall length. Additionally, the high thermal mass of the building will help to retain heat, and the rooms will be of slightly increased height – approximately 2.5m from floor to ceiling.

Openable windows will enable ventilation whilst the overall proportion of glazing to wall area will be kept considerably below 20%, helping to limit solar gain. This will help to reduce the need for artificial cooling in a potentially warmer future climate.

Policy 5.9 of the London Plan and Policy LP20 of the Local Plan seek to reduce the impact of the urban heat island effect in London and encourages the design of places and spaces to avoid overheating and excessive heat generation, and to reduce overheating due to the impacts of climate change.

In addition to this, unregulated energy will be reduced across the site by ensuring:

- All white goods will conform to EU energy labelling scheme.
- All lighting will be low energy, with external lighting controlled by daylight and/or PIR sensors to avoid wastage.

Summer Overheating and Cooling

With a continual drive for energy efficiency through both the Building Regulations and Local Planning Authority requirements, the risk of overheating to dwellings in the summer months is becoming more prevalent. Overheating can be a mild discomfort or a hazard to health if managed incorrectly, so it is vitally important that overheating risk be mitigated to ensure the dwelling will be both energy efficient and comfortable to live in.

Summer overheating is caused when there is excess build-up of heat within a dwelling. This can occur where there is excessive solar gain and limited means to absorb excess heat into the building fabric or purge this heat through ventilation. Summer overheating can be managed through a variety of measures and the chosen solution will vary from development to development. These measures can include:

Limiting solar gain

- **Glazing g value:** This is a measure of how much solar radiation penetrates the glazing. The lower the g value the less solar gain enters a dwelling. Glazing with low g values may have a darker tint to the glazing, so aesthetic considerations are also a factor. Lower g values (below 0.5) are often required in apartments with single facades. Specifying g values below 0.2 will increase cost substantially and also limit the number of available suppliers for glazing.
- **Internal Shading:** Blinds can be used to limit solar gain in a dwelling. They can either be automatic, triggered by the sun's presence on the window, or operated manual. Manual operation requires the occupant to be present however, so this option isn't a reliable option when trying to mitigate overheating risk.

Purging excess heat build up

- **Thermal Mass:** thermal mass is the measure of a dwellings ability to absorb energy. A dwelling with a high thermal mass (high proportion of concrete) has the ability to absorb heat during the day, which helps maintain a steady internal temperature. This heat can be released back into the dwelling at night time, when the temperature of the dwelling is lower, helping to maintain a consistent internal temperature.
- **Ventilation:** A dwelling can be ventilated to purge excess heat build-up. This can be done through openable windows, especially where cross ventilation is possible. Where ventilation through windows isn't possible, due to security, noise or pollution issues, Mechanical Ventilation can be used. The ventilation rates required to purge a dwelling can often be quite high, requiring oversized systems.

In this instance thermal mass and mechanical ventilation have been used to prevent excess heat build up.

The above measures, in conjunction with increased building fabric U Value performance, will ensure that the proposed development will comply with the requirements set in Policies 5.9 of the London Plan and LP20 of the Local Plan.

9. WATER SAVING MEASURES

Policy 5.15 B (Water Use and Supplies) of the London Plan and Local Plan Policy LP22 A (Sustainable Design and Construction) of the Local Plan state that the developer should aim to minimise the use of mains water by the following:-

- A) Incorporating water saving measures and equipment;
- B) Designing residential development so that mains water consumption would meet a target of 105 litres or less per head per day (excluding an allowance of 5 litres or less per head per day for external water consumption).

The scheme will include the following devices:

- Water efficient taps.
- Water efficient cisterns
- Low output showers.
- Flow restrictors to manage water pressures to achieve optimum levels.
- Water meters to all premises with guidance on water consumption and savings.

Advice will be provided to the residents through a comprehensive Home Owners Pack, detailing how to make optimum use of the devices installed around the home. Further, in marketing the scheme sustainable elements such as water reduction will be promoted.

The specification shown in Table 3 will be adopted on the development to ensure that the internal water use is reduced to a maximum of 105 litres per head per day in line with Policy Internal Water Use Assessment and is in line with Part G of Building Regulations.

The proposed flow rates criteria for the dwellings at this development shall be as follow:-

Table 3

Appliance	Fittings Flowrates / capacity
Washing Machine	17.6 litres per kg (dry load)
Dishwasher	4.5 litres per place settings
Kitchen Tap	10 litres per minute
Dual Flush WC	6 litres per flush (full) & 4 litres (half)
Bath	190 litre capacity to overflow
Basin Tap	5 litres per minute
Shower	6 litres per minute

The calculations provided within Appendix 1 demonstrate that's by using the above figures the water consumption rate of 103.4 litres per person per day can be achieved which is below the target usage level of 105 (l/p/d).

Building Regulations England Part L (BREL) Compliance Report

Approved Document L1 2021 Edition, England assessed by Array SAP 10 program, Array

Date: Mon 24 Mar 2025 20:23:02

Project Information			
Assessed By	Chris Law	Building Type	House, Semi-detached
OCDEA Registration	EES/027443	Assessment Date	2025-03-24

Dwelling Details			
Assessment Type	As designed	Total Floor Area	142 m ²
Site Reference		Plot Reference	00001
Address	70 Hayman Crescent, Hayes, UB4 8PP		

Client Details	
Name	Syed Rafi
Company	ZAIDI Building Services Associates
Address	ZBSA, Swindon, SN1 2DJ

This report covers items included within the SAP calculations. It is not a complete report of regulations compliance.

1a Target emission rate and dwelling emission rate			
Fuel for main heating system	Electricity		
Target carbon dioxide emission rate	9.63 kgCO ₂ /m ²		
Dwelling carbon dioxide emission rate	4.44 kgCO ₂ /m ²		OK
1b Target primary energy rate and dwelling primary energy			
Target primary energy	50.19 kWh _{PE} /m ²		
Dwelling primary energy	38.11 kWh _{PE} /m ²		OK
1c Target fabric energy efficiency and dwelling fabric energy efficiency			
Target fabric energy efficiency	38.7 kWh/m ²		
Dwelling fabric energy efficiency	34.4 kWh/m ²		OK

2a Fabric U-values				
Element	Maximum permitted average U-Value [W/m ² K]	Dwelling average U-Value [W/m ² K]	Element with highest individual U-Value	
External walls	0.26	0.18	Walls (1) (0.18)	OK
Party walls	0.2	N/A	N/A	N/A
Curtain walls	1.6	N/A	N/A	N/A
Floors	0.18	0.12	Heatloss Floor 1 (0.12)	OK
Roofs	0.16	0.15	Roof (1) (0.15)	OK
Windows, doors, and roof windows	1.6	1.2	Front (1.2)	OK
Rooflights	2.2	1.2	Side, South (1.2)	OK

2b Envelope elements (better than typically expected values are flagged with a subsequent (!))			
Name	Net area [m ²]	U-Value [W/m ² K]	
Exposed wall: Walls (1)	106.86	0.18	
Ground floor: Heatloss Floor 1, Heatloss Floor 1	57.8	0.12	
Exposed roof: Roof (1)	104.21	0.15	

2c Openings (better than typically expected values are flagged with a subsequent (!))				
Name	Area [m ²]	Orientation	Frame factor	U-Value [W/m ² K]
Front, Window	6.9	East	1.0	1.2
Rear, Window	23	West	1.0	1.2
Side, Window	2.8	South	1.0	1.2
Front, External Door	2	East	N/A	1.2
Side, Rooflight	2.4	South	1.0	1.2

2d Thermal bridging (better than typically expected values are flagged with a subsequent (!))				
Building part 1: Thermal bridging calculated from linear thermal transmittances for each junction				
Main element	Junction detail	Source	Psi value [W/mK]	Drawing / reference
External wall	E2: Other lintels (including other steel lintels)	Not government-approved scheme	0.031 (!)	
External wall	E3: Sill	Not government-approved scheme	0.028 (!)	

Main element	Junction detail	Source	Psi value [W/mK]	Drawing / reference
External wall	E4: Jamb	Not government-approved scheme	0.023 (!)	
External wall	E5: Ground floor (normal)	Not government-approved scheme	0.055	
External wall	E6: Intermediate floor within a dwelling	Not government-approved scheme	0.001 (!)	
External wall	E11: Eaves (insulation at rafter level)	Not government-approved scheme	0.02 (!)	
External wall	E13: Gable (insulation at rafter level)	Not government-approved scheme	0.042	
External wall	E16: Corner (normal)	Not government-approved scheme	0.039 (!)	
External wall	E18: Party wall between dwellings	Not government-approved scheme	0.042	
Party wall	P1: Ground floor	Not government-approved scheme	0.043	
Party wall	P2: Intermediate floor within a dwelling	SAP table default	0 (!)	
Party wall	P5: Roof (insulation at rafter level)	Not government-approved scheme	0.038 (!)	

3 Air permeability (better than typically expected values are flagged with a subsequent (!))

Maximum permitted air permeability at 50Pa	8 m ³ /hm ²	
Dwelling air permeability at 50Pa	5 m ³ /hm ² , Design value	OK
Air permeability test certificate reference		

4 Space heating

Main heating system 1: Boiler with radiators or underfloor heating - Electricity

Efficiency	100.0%
Emitter type	Radiators
Flow temperature	
System type	Direct acting electric boiler
Manufacturer	
Model	
Commissioning	

Secondary heating system: N/A

Fuel	N/A
Efficiency	N/A
Commissioning	

5 Hot water

Cylinder/store - type: N/A

Capacity	N/A
Declared heat loss	N/A
Primary pipework insulated	N/A
Manufacturer	
Model	
Commissioning	

Waste water heat recovery system 1 - type: N/A

Efficiency	
Manufacturer	
Model	

6 Controls

Main heating 1 - type: Time and temperature zone control by arrangement of plumbing and electrical services

Function	
Ecodesign class	
Manufacturer	
Model	

Water heating - type: N/A

Manufacturer	
Model	

7 Lighting		
Minimum permitted light source efficacy	75 lm/W	
Lowest light source efficacy	80 lm/W	OK
External lights control	N/A	
8 Mechanical ventilation		
System type: N/A		
Maximum permitted specific fan power	N/A	
Specific fan power	N/A	N/A
Minimum permitted heat recovery efficiency	N/A	
Heat recovery efficiency	N/A	N/A
Manufacturer/Model		
Commissioning		
9 Local generation		
Technology type: Photovoltaic system (1)		
Peak power	5 kWp	
Orientation	South	
Pitch	45°	
Overshading	None or very little	
Manufacturer		
MCS certificate		
10 Heat networks		
N/A		
11 Supporting documentary evidence		
N/A		
12 Declarations		
a. Assessor Declaration		
This declaration by the assessor is confirmation that the contents of this BREL Compliance Report are a true and accurate reflection based upon the design information submitted for this dwelling for the purpose of carrying out the "As designed" assessment, and that the supporting documentary evidence (SAP Conventions, Appendix 1 (documentary evidence) schedules the minimum documentary evidence required) has been reviewed in the course of preparing this BREL Compliance Report.		
Signed:	Assessor ID:	
Name:	Date:	
b. Client Declaration		
N/A		

Summary for Input Data

Property Reference		Issued on Date	24/03/2025
Assessment Reference	00001	Prop Type Ref	
Property	70 Hayman Crescent, Hayes, UB4 8PP		

SAP Rating	84 B	DER	2.44	TER	9.63
Environmental	98 A	% DER < TER			74.66
CO ₂ Emissions (t/year)	0.16	DFEE	34.37	TFEE	38.65
Compliance Check		FEE			11.09
% DPER < TPER	24.07	DPER	38.11	TPER	50.19

Assessor Details	Mr. Chris Law	Assessor ID	AX42-0001
Client			

SUMMARY FOR INPUT DATA FOR: New Build (As Designed)

Orientation	East	
Property Tenture	1	
Transaction Type	6	
Terrain Type	Suburban	
1.0 Property Type	House, Semi-Detached	
Which Floor	0	
2.0 Number of Storeys	3	
3.0 Date Built	2025	
3.0 Property Age Band	L	
4.0 Sheltered Sides	2	
5.0 Sunlight/Shade	Average or unknown	
6.0 Thermal Mass Parameter	Precise calculation	
Thermal Mass	194.91	kJ/m²K
7.0 Electricity Tariff	Standard	
Smart electricity meter fitted	No	
Smart gas meter fitted	No	

7.0 Measurements	Ground floor:	Heat Loss Perimeter	Internal Floor Area	Average Storey Height
	1st Storey:	21.53 m	57.80 m ²	2.65 m
	2nd Storey:	21.53 m	57.80 m ²	2.65 m
		15.25 m	26.00 m ²	1.80 m

8.0 Living Area	24.40	m ²
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9.0 External Walls	Description	Type	Construction	U-Value (W/m ² K)	Kappa (kJ/m ² K)	Gross Area(m ²)	Nett Area (m ²)	Shelter Res	Shelter	Openings	Area Calculation Type
	External Wall 1	Cavity Wall	Cavity wall : dense plaster, dense block, filled cavity, any outside structure	0.18	190.00	141.56	106.86	0.00	None	34.70	Enter Gross Area

10.0 External Roofs	Description	Type	Construction	U-Value (W/m ² K)	Kappa (kJ/m ² K)	Gross Area(m ²)	Nett Area (m ²)	Shelter Code	Shelter Factor	Calculation Type	Openings
	External Roof 1	External Slope Roof	Plasterboard, insulated slope	0.15	9.00	106.61	104.21	None	0.00	Enter Gross Area	2.40

11.0 Heat Loss Floors	Description	Type	Storey Index	Construction	U-Value (W/m ² K)	Shelter Code	Shelter Factor	Kappa (kJ/m ² K)	Area (m ²)
	Heatloss Floor 1	Ground Floor - Solid	Lowest occupied	Slab on ground, screed over insulation	0.12	None	0.00	110.00	57.80

12.0 Opening Types	Description	Data Source	Type	Glazing	Glazing Gap	Filling Type	G-value	Frame Type	Frame Factor	U Value (W/m ² K)
	Window	BFRC, BSI or CERTASS data	Window	Double glazed			0.60		1.00	1.20
	External Door	BFRC, BSI or CERTASS data	Half Glazed Door	Double glazed			0.60		1.00	1.20
	Rooflight	BFRC, BSI or CERTASS data	Roof Light	Double glazed			0.60		1.00	1.20

Summary for Input Data

13.0 Openings

Name	Opening Type	Location	Orientation	Area (m²)	Pitch
Front	Window	External Wall 1	East	6.90	0
Rear	Window	External Wall 1	West	23.00	0
Side	Window	External Wall 1	South	2.80	0
Front	External Door	External Wall 1	East	2.00	0
Side	Rooflight	External Roof 1	South	2.40	57

14.0 Conservatory

15.0 Draught Proofing

 %

16.0 Draught Lobby

17.0 Thermal Bridging

17.1 List of Bridges

Bridge Type	Source Type	Length	Psi	Adjusted Reference:	Imported
E2 Other lintels (including other steel lintels)	Non Gov Approved Schemes	16.68	0.03	0.03	No
E3 Sill	Non Gov Approved Schemes	21.69	0.03	0.03	No
E4 Jamb	Non Gov Approved Schemes	55.64	0.02	0.02	No
E5 Ground floor (normal)	Non Gov Approved Schemes	21.53	0.06	0.06	No
E6 Intermediate floor within a dwelling	Non Gov Approved Schemes	21.53	0.00	0.00	No
E11 Eaves (insulation at rafter level)	Non Gov Approved Schemes	11.39	0.02	0.02	No
E13 Gable (insulation at rafter level)	Non Gov Approved Schemes	9.97	0.04	0.04	No
E16 Corner (normal)	Non Gov Approved Schemes	15.90	0.04	0.04	No
E18 Party wall between dwellings	Non Gov Approved Schemes	15.90	0.04	0.04	No
P1 Party wall - Ground floor	Non Gov Approved Schemes	11.39	0.04	0.04	No
P2 Party wall - Intermediate floor within a dwelling	Table K1 - Default	11.39	0.00	0.00	No
P5 Party wall - Roof (insulation at rafter level)	Non Gov Approved Schemes	11.39	0.04	0.04	No

Y-value W/m²K

19.0 Mechanical Ventilation

Mechanical Ventilation

Mechanical Ventilation System Present

20.0 Fans, Open Fireplaces, Flues

Number of open chimneys

Number of open flues

Number of chimneys/flues attached to closed fire

Number of flues attached to solid fuel boiler

Number of flues attached to other heater

Number of blocked chimneys

Number of intermittent extract fans

Number of passive vents

Number of flueless gas fires

21.0 Fixed Cooling System

22.0 Pressure Testing

Designed AP₅₀ m³/(h.m²) @ 50 Pa

Property Tested?

Test Method

22.0 Lighting

No Fixed Lighting

Name	Efficacy	Power	Capacity	Count
Lighting 1	80.00	25.00	2000.00	24

24.0 Main Heating 1

Percentage of Heat %

Database Ref. No.

Fuel Type

SAP Code

In Winter

In Summer

Summary for Input Data

Controls SAP Code	2110							
Delayed Start Stat	No							
Burner Control	Modulating							
HETAS approved System	No							
Is MHS Pumped	Pump in heated space							
Heating Pump Age	2013 or later							
Heat Emitter	Radiators							
Flow Temperature	Unknown							
Boiler Interlock	Yes							
25.0 Main Heating 2								
	None							
26.0 Heat Networks								
	None							
27.0 Secondary Heating								
	None							
28.0 Water Heating								
Water Heating	Independent							
SAP Code	909							
Fuel Type	Electricity							
Flue Gas Heat Recovery System	No							
Waste Water Heat Recovery Instantaneous System 1	No							
Waste Water Heat Recovery Instantaneous System 2	No							
Waste Water Heat Recovery Storage System	No							
Solar Panel	No							
Water use <= 125 litres/person/day	Yes							
Summer Immersion	No							
Cold Water Source	From mains							
Bath Count	1							
Supplementary Immersion	No							
Immersion Only Heating Hot Water	No							
28.3 Waste Water Heat Recovery System								
29.0 Hot Water Cylinder								
	None							
Cylinder Stat	No							
Cylinder In Heated Space	No							
Independent Time Control	No							
In Airing Cupboard	No							
31.0 Thermal Store								
	None							
32.0 Photovoltaic Unit								
	One Dwelling							
Export Capable Meter?	Yes							
Connected To Dwelling	Yes							
Diverter	No							
Battery Capacity [kWh]	0.00							
PV Cells kWp	Orientation	Elevation	Overshading	FGHRS	MCS Certificate	Overshading Factor	MCS Certificate Reference	Panel Manufacturer
5.00	South	45°	None Or Little	No	No	1.00		
34.0 Small-scale Hydro								
	None							
Electricity Generated	0.00							
Apportioned	0.00 kWh/Year							
Connected to dwelling's electricity meter	Yes							

Summary for Input Data



Electricity Generation

Annual

Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Recommendations

Lower cost measures

None

Further measures to achieve even higher standards

	Typical Cost	Typical savings per year	Ratings after improvement	
			SAP rating	Environmental Impact
Solar water heating	£4,000 - £6,000	£111	B 86	A 98
			0	0
			0	0

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E11 Eaves (insulation at rafter level)	11.3900	0.0200	0.2278
E13 Gable (insulation at rafter level)	9.9700	0.0420	0.4187
E16 Corner (normal)	15.9000	0.0390	0.6201
E18 Party wall between dwellings	15.9000	0.0420	0.6678
P1 Party wall - Ground floor	11.3900	0.0430	0.4898
P2 Party wall - Intermediate floor within a dwelling	11.3900	0.0000	0.0000
P5 Party wall - Roof (insulation at rafter level)	11.3900	0.0380	0.4328
Thermal bridges (Sum(L x Psi) calculated using Appendix K)			6.4668 (36)
Point Thermal bridges			0.0000
Total fabric heat loss		(33) + (36) + (36a) =	91.5081 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)												
(38)m	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Heat transfer coeff	67.2993	66.9486	66.6049	64.9903	64.6882	63.2820	63.2820	63.0216	63.8236	64.6882	65.2993	65.9382 (38)
Average = Sum(39)m / 12 =	158.8074	158.4567	158.1130	156.4984	156.1963	154.7901	154.7901	154.5297	155.3317	156.1963	156.8074	157.4463 (39)
												156.4970
HLP	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP (average)	1.1215	1.1190	1.1166	1.1052	1.1031	1.0932	1.0932	1.0913	1.0970	1.1031	1.1074	1.1119 (40)
Days in mont	31	28	31	30	31	30	31	31	30	31	30	31

4. Water heating energy requirements (kWh/year)

Assumed occupancy												2.9201 (42)
Hot water usage for mixer showers	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (42a)
Hot water usage for baths	84.4179	83.1642	81.3987	78.1434	75.7059	73.0031	71.5432	73.2963	75.2052	78.0973	81.4196	84.1325 (42b)
Hot water usage for other uses	44.5344	42.9150	41.2956	39.6761	38.0567	36.4373	36.4373	38.0567	39.6761	41.2956	42.9150	44.5344 (42c)
Average daily hot water use (litres/day)												118.7546 (43)
Daily hot water use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Energy conte	128.9523	126.0792	122.6942	117.8195	113.7626	109.4403	107.9804	111.3530	114.8813	119.3928	124.3346	128.6670 (44)
Energy content (annual)	204.2290	179.5351	188.5765	161.2891	153.1463	134.5697	130.5930	137.8783	141.6601	162.0150	177.1374	201.4614 (45)
Distribution loss (46)m = 0.15 x (45)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (61)
Total heat required for water heating calculated for each month	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (62)
WWHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63a)
PV diverter	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000 (63b)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63d)
Output from w/h	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (64)
12Total per year (kWh/year)												1676.2771 (64)
Electric shower(s)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (64a)
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =												0.0000 (64a)
Heat gains from water heating, kWh/month	43.3987	38.1512	40.0725	34.2739	32.5436	28.5961	27.7510	29.2991	30.1028	34.4282	37.6417	42.8105 (65)

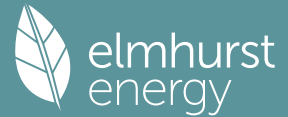
5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts												
(66)m	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035 (66)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	156.9767	173.7957	156.9767	162.2093	156.9767	162.2093	156.9767	156.9767	162.2093	156.9767	162.2093	156.9767 (67)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	311.2240	314.4535	306.3152	288.9897	267.1193	246.5643	232.8323	229.6027	237.7411	255.0666	276.9369	297.4919 (68)
Pumps, fans	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003 (69)
Losses e.g. evaporation (negative values) (Table 5)	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Water heating gains (Table 5)	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028 (71)
Total internal gains	58.3315	56.7726	53.8609	47.6027	43.7414	39.7167	37.2997	39.3806	41.8094	46.2744	52.2801	57.5410 (72)
	596.3333	614.8228	586.9539	568.6027	537.6385	515.2914	493.9098	492.7611	508.5608	528.1188	561.2274	581.8108 (73)

6. Solar gains

[Jan]				Area m2	Solar flux Table 6a W/m2		g Specific data or Table 6b		FF Specific data or Table 6c		Access factor Table 6d		Gains W
East				6.9000	19.6403		0.6000		0.0000		0.7700		62.6092 (76)
South				2.8000	46.7521		0.6000		0.0000		0.7700		60.4785 (78)
West				23.0000	19.6403		0.6000		0.0000		0.7700		208.6974 (80)
South				2.4000	49.1253		0.6000		0.0000		1.0000		70.7404 (82)
Solar gains	402.5256	753.0720	1174.1259	1637.9904	1960.1031	1989.9359	1901.0192	1661.3627	1338.7553	874.4751	495.2678		335.5150 (83)
Total gains	998.8588	1367.8948	1761.0798	2206.5931	2497.7416	2505.2273	2394.9290	2154.1238	1847.3161	1402.5939	1056.4952		917.3258 (84)

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7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
tau	48.2753	48.3821	48.4873	48.9875	49.0823	49.5282	49.5282	49.6116	49.3555	49.0823	48.8910	48.6926
alpha	4.2184	4.2255	4.2325	4.2658	4.2722	4.3019	4.3019	4.3074	4.2904	4.2722	4.2594	4.2462
util living area	0.9898	0.9654	0.8986	0.7436	0.5561	0.3910	0.2835	0.3281	0.5552	0.8647	0.9759	0.9927 (86)
MIT	19.4654	19.8641	20.3441	20.7659	20.9410	20.9896	20.9980	20.9963	20.9572	20.6187	19.9370	19.3965 (87)
Th 2	19.9833	19.9853	19.9873	19.9966	19.9983	20.0064	20.0064	20.0079	20.0033	19.9983	19.9948	19.9911 (88)
util rest of house	0.9872	0.9572	0.8775	0.7028	0.5033	0.3321	0.2199	0.2583	0.4837	0.8283	0.9689	0.9908 (89)
MIT 2	18.2022	18.7050	19.2915	19.7759	19.9519	20.0005	20.0057	20.0065	19.9754	19.6344	18.8092	18.1199 (90)
Living area fraction									fLA =	Living area / (4) =		0.1723 (91)
MIT	18.4199	18.9047	19.4729	19.9465	20.1223	20.1709	20.1767	20.1770	20.1446	19.8040	19.0036	18.3398 (92)
Temperature adjustment												0.0000
adjusted MIT	18.4199	18.9047	19.4729	19.9465	20.1223	20.1709	20.1767	20.1770	20.1446	19.8040	19.0036	18.3398 (93)

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9814	0.9460	0.8651	0.7006	0.5100	0.3419	0.2308	0.2702	0.4942	0.8202	0.9595	0.9862 (94)
Useful gains	980.3066	1294.0824	1523.4589	1546.0308	1273.8772	856.5509	552.8541	582.1269	912.8747	1150.3837	1013.7532	904.7066 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	2242.3460	2219.1402	2051.1796	1728.7533	1315.5387	862.3242	553.6356	583.6635	938.9143	1437.6268	1866.5698	2226.2669 (97)
Space heating kWh	938.9573	621.6388	392.6241	131.5602	30.9962	0.0000	0.0000	0.0000	0.0000	213.7089	614.0280	983.2409 (98a)
Space heating requirement - total per year (kWh/year)												3926.7544
Solar heating kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (98b)
Solar heating contribution - total per year (kWh/year)												0.0000
Space heating kWh	938.9573	621.6388	392.6241	131.5602	30.9962	0.0000	0.0000	0.0000	0.0000	213.7089	614.0280	983.2409 (98c)
Space heating requirement after solar contribution - total per year (kWh/year)												3926.7544
Space heating per m2										(98c) / (4) =		27.7313 (99)

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)													0.0000 (201)
Fraction of space heat from main system(s)													1.0000 (202)
Efficiency of main space heating system 1 (in %)													100.0000 (206)
Efficiency of main space heating system 2 (in %)													0.0000 (207)
Efficiency of secondary/supplementary heating system, %													0.0000 (208)
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Space heating requirement	938.9573	621.6388	392.6241	131.5602	30.9962	0.0000	0.0000	0.0000	0.0000	213.7089	614.0280	983.2409 (98)	
Space heating efficiency (main heating system 1)	100.0000	100.0000	100.0000	100.0000	100.0000	0.0000	0.0000	0.0000	0.0000	100.0000	100.0000	100.0000 (210)	
Space heating fuel (main heating system)	938.9573	621.6388	392.6241	131.5602	30.9962	0.0000	0.0000	0.0000	0.0000	213.7089	614.0280	983.2409 (211)	
Space heating efficiency (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (212)	
Space heating fuel (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (213)	
Space heating fuel (secondary)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (215)	
Water heating													
Water heating requirement	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (64)	
Efficiency of water heater (217)m	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000 (216)	
Fuel for water heating, kWh/month	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (219)	
Space cooling fuel requirement (221)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (221)	
Pumps and Fa	3.4822	3.1452	3.4822	3.3699	3.4822	3.3699	3.4822	3.4822	3.3699	3.4822	3.3699	3.4822 (231)	
Lighting	32.9252	26.4138	23.7827	17.4242	13.4590	10.9961	12.2777	15.9591	20.7292	27.1979	30.7199	33.8403 (232)	
Electricity generated by PVs (Appendix M) (negative quantity) (233a)m	-103.2063	-143.8566	-193.7416	-191.4866	-186.8362	-166.1596	-163.7186	-157.8217	-145.2887	-147.0844	-111.6806	-89.6423 (233a)	
Electricity generated by wind turbines (Appendix M) (negative quantity) (234a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (234a)	
Electricity generated by hydro-electric generators (Appendix M) (negative quantity) (235a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235a)	
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation) (235c)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235c)	
Electricity generated by PVs (Appendix M) (negative quantity) (233b)m	-36.7024	-81.6630	-171.4880	-274.3253	-370.8036	-375.4516	-373.4905	-322.9132	-247.8422	-135.8682	-52.6496	-28.5612 (233b)	
Electricity generated by wind turbines (Appendix M) (negative quantity) (234b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (234b)	
Electricity generated by hydro-electric generators (Appendix M) (negative quantity) (235b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235b)	
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation) (235d)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235d)	
Annual totals kWh/year													
Space heating fuel - main system 1													3926.7544 (211)
Space heating fuel - main system 2													0.0000 (213)
Space heating fuel - secondary													0.0000 (215)
Efficiency of water heater													100.0000
Water heating fuel used													1676.2771 (219)
Space cooling fuel													0.0000 (221)
Electricity for pumps and fans: central heating pump													41.0000 (230c)
Total electricity for the above, kWh/year													41.0000 (231)
Electricity for lighting (calculated in Appendix L)													265.7250 (232)
Energy saving/generation technologies (Appendices M ,N and Q)													
PV generation													-4272.2819 (233)
Wind generation													0.0000 (234)
Hydro-electric generation (Appendix N)													0.0000 (235a)

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Electricity generated - Micro CHP (Appendix N)	0.0000 (235)
Appendix Q - special features	
Energy saved or generated	-0.0000 (236)
Energy used	0.0000 (237)
Total delivered energy for all uses	1637.4746 (238)

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
Space heating - main system 1	3926.7544	0.1573	617.5392 (261)
Total CO2 associated with community systems			0.0000 (373)
Water heating (other fuel)	1676.2771	0.1415	237.2655 (264)
Space and water heating			854.8047 (265)
Pumps, fans and electric keep-hot	41.0000	0.1387	5.6872 (267)
Energy for lighting	265.7250	0.1443	38.3523 (268)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1800.5231	0.1369	-246.5192
PV Unit electricity exported	-2471.7588	0.1243	-307.2522
Total			-553.7714 (269)
Total CO2, kg/year			345.0729 (272)
EPC Dwelling Carbon Dioxide Emission Rate (DER)			2.4400 (273)

13a. Primary energy - Individual heating systems including micro-CHP

	Energy kWh/year	Primary energy factor kg CO2/kWh	Primary energy kWh/year
Space heating - main system 1	3926.7544	1.5821	6212.6854 (275)
Total CO2 associated with community systems			0.0000 (473)
Water heating (other fuel)	1676.2771	1.5234	2553.6517 (278)
Space and water heating			8766.3371 (279)
Pumps, fans and electric keep-hot	41.0000	1.5128	62.0248 (281)
Energy for lighting	265.7250	1.5338	407.5779 (282)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1800.5231	1.5062	-2711.8908
PV Unit electricity exported	-2471.7588	0.4563	-1127.7431
Total			-3839.6340 (283)
Total Primary energy kWh/year			5396.3059 (286)
Dwelling Primary energy Rate (DPER)			38.1100 (287)

SAP 10 WORKSHEET FOR New Build (As Designed) (Version 10.2, February 2022) CALCULATION OF TARGET EMISSIONS

1. Overall dwelling characteristics

	Area (m2)	Storey height (m)	Volume (m3)
Main dwelling			
Ground floor	57.8000 (1b)	x 2.6500 (2b)	= 153.1700 (1b) - (3b)
First floor	57.8000 (1c)	x 2.6500 (2c)	= 153.1700 (1c) - (3c)
Second floor	26.0000 (1d)	x 1.8000 (2d)	= 46.8000 (1d) - (3d)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	141.6000		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n) =	353.1400 (5)

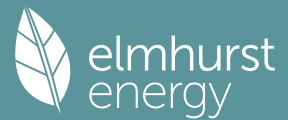
2. Ventilation rate

	m3 per hour
Number of open chimneys	0 * 80 = 0.0000 (6a)
Number of open flues	0 * 20 = 0.0000 (6b)
Number of chimneys / flues attached to closed fire	0 * 10 = 0.0000 (6c)
Number of flues attached to solid fuel boiler	0 * 20 = 0.0000 (6d)
Number of flues attached to other heater	0 * 35 = 0.0000 (6e)
Number of blocked chimneys	0 * 20 = 0.0000 (6f)
Number of intermittent extract fans	4 * 10 = 40.0000 (7a)
Number of passive vents	0 * 10 = 0.0000 (7b)
Number of flueless gas fires	0 * 40 = 0.0000 (7c)

Infiltration due to chimneys, flues and fans	= (6a)+(6b)+(6c)+(6d)+(6e)+(6f)+(6g)+(7a)+(7b)+(7c) =	40.0000 / (5) = 0.1133 (8)
Pressure test		Yes
Pressure Test Method		Blower Door
Measured/design AP50		5.0000 (17)
Infiltration rate		0.3633 (18)
Number of sides sheltered		2 (19)
Shelter factor	(20) = 1 - [0.075 x (19)] =	0.8500 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) =	0.3088 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate	0.3937	0.3860	0.3783	0.3397	0.3319	0.2933	0.2933	0.2856	0.3088	0.3319	0.3474	0.3628 (22b)
Effective ac	0.5775	0.5745	0.5715	0.5577	0.5551	0.5430	0.5430	0.5408	0.5477	0.5551	0.5603	0.5658 (25)

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3. Heat losses and heat loss parameter

Element	Gross m2	Openings m2	NetArea m2	U-value W/m2K	A x U W/K	K-value kJ/m2K	A x K kJ/K	
Main dwelling								
TER Semi-glazed door			2.0000	1.0000	2.0000			(26a)
TER Opening Type			31.1200	1.1450	35.6336			(27)
TER Roof Light			2.2800	1.5918	4.2222			(27a)
Heatloss Floor 1			57.8000	0.1300	7.5140			(28a)
External Wall 1	141.5600	33.1200	108.4400	0.1800	19.5192			(29a)
External Roof 1	106.6100	2.2800	104.3300	0.1100	11.4763			(30)
Total net area of external elements Aum(A, m2)			305.9700					(31)
Fabric heat loss, W/K = Sum (A x U)			(26)...(30) + (32) =		80.3653			(33)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m2K

194.9102 (35)

List of Thermal Bridges

	Length	Psi-value	Total
K1 Element	16.6800	0.0500	0.8340
E2 Other lintels (including other steel lintels)	21.6900	0.0500	1.0845
E3 Sill	55.6400	0.0500	2.7820
E4 Jamb	21.5300	0.1600	3.4448
E5 Ground floor (normal)	21.5300	0.0000	0.0000
E6 Intermediate floor within a dwelling	11.3900	0.0400	0.4556
E11 Baves (insulation at rafter level)	9.9700	0.0800	0.7976
E13 Gable (insulation at rafter level)	15.9000	0.0900	1.4310
E16 Corner (normal)	15.9000	0.0600	0.9540
P1 Party wall - Ground floor	11.3900	0.0800	0.9112
P2 Party wall - Intermediate floor within a dwelling	11.3900	0.0000	0.0000
P5 Party wall - Roof (insulation at rafter level)	11.3900	0.0800	0.9112

Thermal bridges (Sum(L x Psi) calculated using Appendix K)

13.6059 (36)

Point Thermal Bridges

(36a) = 0.0000

Total fabric heat loss

(33) + (36) + (36a) = 93.9712 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
(38)m	67.2993	66.9486	66.6049	64.9903	64.6882	63.2820	63.2820	63.0216	63.8236	64.6882	65.2993	65.9382	(38)
Heat transfer coeff	161.2705	160.9198	160.5761	158.9615	158.6594	157.2532	157.2532	156.9928	157.7949	158.6594	159.2705	159.9094	(39)
Average = Sum(39)m / 12 =												158.9601	

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
HLP	1.1389	1.1364	1.1340	1.1226	1.1205	1.1105	1.1105	1.1087	1.1144	1.1205	1.1248	1.1293	(40)
HLP (average)												1.1226	
Days in mont	31	28	31	30	31	30	31	31	30	31	30	31	

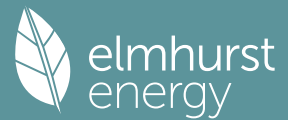
4. Water heating energy requirements (kWh/year)

Assumed occupancy													2.9201 (42)
Hot water usage for mixer showers	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(42a)
Hot water usage for baths	84.4179	83.1642	81.3987	78.1434	75.7059	73.0031	71.5432	73.2963	75.2052	78.0973	81.4196	84.1325	(42b)
Hot water usage for other uses	44.5344	42.9150	41.2956	39.6761	38.0567	36.4373	36.4373	38.0567	39.6761	41.2956	42.9150	44.5344	(42c)
Average daily hot water use (litres/day)												118.7546	(43)
Daily hot water use	128.9523	126.0792	122.6942	117.8195	113.7626	109.4403	107.9804	111.3530	114.8813	119.3928	124.3346	128.6670	(44)
Energy conte	204.2290	179.5351	188.5765	161.2891	153.1463	134.5697	130.5930	137.8783	141.6601	162.0150	177.1374	201.4614	(45)
Energy content (annual)										Total = Sum(45)m =		1972.0907	
Distribution loss (46)m = 0.15 x (45)m	30.6343	26.9303	28.2865	24.1934	22.9719	20.1854	19.5889	20.6817	21.2490	24.3022	26.5706	30.2192	(46)
Water storage loss:													
Store volume												150.0000	(47)
a) If manufacturer declared loss factor is known (kWh/day):												1.3938	(48)
Temperature factor from Table 2b												0.5400	(49)
Enter (49) or (54) in (55)												0.7527	(55)
Total storage loss	23.3325	21.0745	23.3325	22.5798	23.3325	22.5798	23.3325	23.3325	22.5798	23.3325	22.5798	23.3325	(56)
If cylinder contains dedicated solar storage	23.3325	21.0745	23.3325	22.5798	23.3325	22.5798	23.3325	23.3325	22.5798	23.3325	22.5798	23.3325	(57)
Primary loss	23.2624	21.0112	23.2624	22.5120	23.2624	22.5120	23.2624	23.2624	22.5120	23.2624	22.5120	23.2624	(59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(61)
Total heat required for water heating calculated for each month	250.8239	221.6208	235.1714	206.3809	199.7412	179.6615	177.1879	184.4732	186.7520	208.6099	222.2293	248.0563	(62)
WWHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63a)
PV diverter	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	(63b)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63d)
Output from w/h	250.8239	221.6208	235.1714	206.3809	199.7412	179.6615	177.1879	184.4732	186.7520	208.6099	222.2293	248.0563	(64)
Total per year (kWh/year)										Total per year (kWh/year) = Sum(64)m =		2520.7081	(64)
Electric shower(s)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(64a)
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =												0.0000	(64a)
Heat gains from water heating, kWh/month	105.1821	93.3640	99.9776	89.7021	88.1971	80.8179	80.6981	83.1205	83.1755	91.1459	94.9717	104.2618	(65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts													
(66)m	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	(66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	156.9767	173.7957	156.9767	162.2093	156.9767	162.2093	156.9767	156.9767	162.2093	156.9767	162.2093	156.9767	(67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	311.2240	314.4535	306.3152	288.9897	267.1193	246.5643	232.8323	229.6027	237.7411	255.0666	276.9369	297.4919	(68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	(69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	0.0000	0.0000	0.0000	0.0000	3.0000	3.0000	3.0000	(70)
Losses e.g. evaporation (negative values) (Table 5)	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	(71)

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Water heating gains (Table 5)	141.3737	138.9345	134.3785	124.5862	118.5444	112.2471	108.4652	111.7210	115.5215	122.5079	131.9051	140.1369 (72)
Total internal gains	679.3755	696.9847	667.4715	645.5862	612.4416	587.8217	565.0752	565.1016	582.2729	604.3523	640.8523	664.4066 (73)

6. Solar gains

[Jan]					Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c				Access factor Table 6d	Gains W	

East					6.5700	19.6403	0.6300	0.7000				0.7700	39.4352 (76)	
South					2.6600	46.7521	0.6300	0.7000				0.7700	38.0062 (78)	
West					21.8900	19.6403	0.6300	0.7000				0.7700	131.3908 (80)	
South					2.2800	49.1253	0.6300	0.7000				1.0000	44.4550 (82)	

Solar gains	253.2873	473.8950	738.9136	1030.9052	1233.6787	1252.4714	1196.5006	1045.6332	842.5442	550.3083	311.6503	211.1175	(83)	
Total gains	932.6627	1170.8798	1406.3851	1676.4915	1846.1203	1840.2931	1761.5758	1610.7348	1424.8171	1154.6606	952.5026	875.5241	(84)	

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)
Utilisation factor for gains for living area, n _{l,m} (see Table 9a)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
tau	47.5379	47.6415	47.7435	48.2285	48.3203	48.7524	48.7524	48.8333	48.5850	48.3203	48.1349	47.9426
alpha	4.1692	4.1761	4.1829	4.2152	4.2214	4.2502	4.2502	4.2556	4.2390	4.2214	4.2090	4.1962
util living area	0.9921	0.9798	0.9481	0.8594	0.7089	0.5270	0.3883	0.4401	0.6879	0.9213	0.9834	0.9939 (86)
MIT	19.3753	19.6726	20.0847	20.5548	20.8461	20.9661	20.9926	20.9877	20.8996	20.4590	19.8226	19.3273 (87)
Th 2	19.9692	19.9712	19.9732	19.9824	19.9841	19.9922	19.9922	19.9937	19.9891	19.9841	19.9806	19.9770 (88)
util rest of house	0.9901	0.9747	0.9353	0.8277	0.6531	0.4514	0.3015	0.3476	0.6107	0.8955	0.9784	0.9923 (89)
MIT 2	18.0782	18.4562	18.9720	19.5398	19.8555	19.9717	19.9895	19.9887	19.9190	19.4456	18.6563	18.0222 (90)
Living area fraction	18.3017	18.6658	19.1637	19.7147	20.0262	20.1431	20.1623	20.1608	20.0880	19.6202	18.8572	18.2471 (92)
MIT	18.3017	18.6658	19.1637	19.7147	20.0262	20.1431	20.1623	20.1608	20.0880	19.6202	18.8572	18.2471 (93)
Temperature adjustment												0.0000
adjusted MIT	18.3017	18.6658	19.1637	19.7147	20.0262	20.1431	20.1623	20.1608	20.0880	19.6202	18.8572	18.2471 (93)

8. Space heating requirement

Utilisation	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	0.9851	0.9659	0.9226	0.8183	0.6556	0.4630	0.3163	0.3633	0.6188	0.8842	0.9706	0.9882 (94)
Useful gains	918.8004	1130.8956	1297.5225	1371.8109	1210.2489	852.1260	557.2476	585.1734	881.7363	1020.9307	924.4722	865.1970 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	2258.0604	2215.1958	2033.4928	1719.1217	1321.0273	871.6678	560.1882	590.4249	944.8773	1431.1435	1872.5830	2246.2645 (97)
Space heating kWh	996.4094	728.6497	547.5619	250.0638	82.4191	0.0000	0.0000	0.0000	0.0000	305.1983	682.6398	1027.5142 (98a)
Space heating requirement - total per year (kWh/year)												4620.4563
Solar heating kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (98b)
Solar heating contribution - total per year (kWh/year)												0.0000
Space heating kWh	996.4094	728.6497	547.5619	250.0638	82.4191	0.0000	0.0000	0.0000	0.0000	305.1983	682.6398	1027.5142 (98c)
Space heating requirement after solar contribution - total per year (kWh/year)												4620.4563
Space heating per m ²										(98c) / (4) =		32.6303 (99)

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)												0.0000 (201)
Fraction of space heat from main system(s)												1.0000 (202)
Efficiency of main space heating system 1 (in %)												92.3000 (206)
Efficiency of main space heating system 2 (in %)												0.0000 (207)
Efficiency of secondary/supplementary heating system, %												0.0000 (208)
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Space heating requirement	996.4094	728.6497	547.5619	250.0638	82.4191	0.0000	0.0000	0.0000	0.0000	305.1983	682.6398	1027.5142 (98)
Space heating efficiency (main heating system 1)	92.3000	92.3000	92.3000	92.3000	92.3000	0.0000	0.0000	0.0000	0.0000	92.3000	92.3000	92.3000 (210)
Space heating fuel (main heating system)	1079.5335	789.4363	593.2415	270.9250	89.2948	0.0000	0.0000	0.0000	0.0000	330.6591	739.5881	1113.2332 (211)
Space heating efficiency (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (212)
Space heating fuel (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (213)
Space heating fuel (secondary)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (215)
Water heating												
Water heating requirement	250.8239	221.6208	235.1714	206.3809	199.7412	179.6615	177.1879	184.4732	186.7520	208.6099	222.2293	248.0563 (64)
Efficiency of water heater (217)m	86.8306	86.5242	85.8896	84.4914	82.2345	79.8000	79.8000	79.8000	79.8000	84.9119	86.4067	79.8000 (216)
Fuel for water heating, kWh/month	288.8658	256.1375	273.8066	244.2625	242.8921	225.1397	222.0399	231.1694	234.0250	245.6781	257.1899	285.4693 (219)
Space cooling fuel requirement												
(221)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (221)
Pumps and Fa	7.3041	6.5973	7.3041	7.0685	7.3041	7.0685	7.3041	7.3041	7.0685	7.3041	7.0685	7.3041 (231)
Lighting	32.6167	26.1663	23.5599	17.2610	13.3329	10.8931	12.1627	15.8095	20.5350	26.9430	30.4321	33.5232 (232)
Electricity generated by PVs (Appendix M) (negative quantity)												
(233a)m	-53.3185	-74.7876	-106.9362	-119.5334	-128.2258	-119.3413	-117.7476	-111.4114	-100.2433	-85.0601	-58.4339	-46.1318 (233a)
Electricity generated by wind turbines (Appendix M) (negative quantity)												
(234a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (234a)
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)												
(235a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235a)

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Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)														
(235c)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235c)
Electricity generated by PVs (Appendix M) (negative quantity)														
(233b)m	-31.3121	-65.7268	-130.4132	-195.5939	-258.4183	-259.6725	-256.7322	-217.5735	-159.6593	-94.0434	-41.8119	-24.7818	-24.7818	(233b)
Electricity generated by wind turbines (Appendix M) (negative quantity)														
(234b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(234b)
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)														
(235b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235b)
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)														
(235d)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235d)
Annual totals kWh/year														
Space heating fuel - main system 1													5005.9115	(211)
Space heating fuel - main system 2													0.0000	(213)
Space heating fuel - secondary													0.0000	(215)
Efficiency of water heater													79.8000	
Water heating fuel used													3006.6759	(219)
Space cooling fuel													0.0000	(221)
Electricity for pumps and fans:														
Total electricity for the above, kWh/year													86.0000	(231)
Electricity for lighting (calculated in Appendix L)													263.2352	(232)
Energy saving/generation technologies (Appendices M ,N and Q)														
PV generation													-2856.9098	(233)
Wind generation													0.0000	(234)
Hydro-electric generation (Appendix N)													0.0000	(235a)
Electricity generated - Micro CHP (Appendix N)													0.0000	(235)
Appendix Q - special features														
Energy saved or generated													-0.0000	(236)
Energy used													0.0000	(237)
Total delivered energy for all uses													5504.9128	(238)

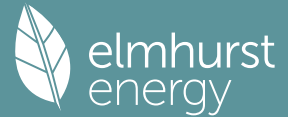
12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
Space heating - main system 1	5005.9115	0.2100	1051.2414 (261)
Total CO2 associated with community systems			0.0000 (373)
Water heating (other fuel)	3006.6759	0.2100	631.4019 (264)
Space and water heating			1682.6434 (265)
Pumps, fans and electric keep-hot	86.0000	0.1387	11.9293 (267)
Energy for lighting	263.2352	0.1443	37.9930 (268)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1121.1710	0.1347	-151.0471
PV Unit electricity exported	-1735.7388	0.1259	-218.5771
Total			-369.6243 (269)
Total CO2, kg/year			1362.9413 (272)
EPC Target Carbon Dioxide Emission Rate (TER)			9.6300 (273)

13a. Primary energy - Individual heating systems including micro-CHP

	Energy kWh/year	Primary energy factor kg CO2/kWh	Primary energy kWh/year
Space heating - main system 1	5005.9115	1.1300	5656.6800 (275)
Total CO2 associated with community systems			0.0000 (473)
Water heating (other fuel)	3006.6759	1.1300	3397.5438 (278)
Space and water heating			9054.2238 (279)
Pumps, fans and electric keep-hot	86.0000	1.5128	130.1008 (281)
Energy for lighting	263.2352	1.5338	403.7589 (282)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1121.1710	1.4979	-1679.4244
PV Unit electricity exported	-1735.7388	0.4622	-802.3292
Total			-2481.7537 (283)
Total Primary energy kWh/year			7106.3298 (286)
Target Primary Energy Rate (TPER)			50.1900 (287)

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Property Reference					Issued on Date	24/03/2025
Assessment Reference	00001		Prop Type Ref			
Property	70 Hayman Crescent, Hayes, UB4 8PP					
SAP Rating	84 B	DER	2.44	TER	9.63	
Environmental	98 A	% DER < TER				74.66
CO ₂ Emissions (t/year)	0.16	DFEE	34.37	TFEE	38.65	
Compliance Check	See BREL	% DFEE < TFEE				11.09
% DPER < TPER	24.07	DPER	38.11	TPER	50.19	
Assessor Details	Mr. Chris Law				Assessor ID	AX42-0001
Client						

SAP 10 WORKSHEET FOR New Build (As Designed) (Version 10.2, February 2022)
CALCULATION OF FABRIC ENERGY EFFICIENCY

1. Overall dwelling characteristics

	Area (m ²)	Storey height (m)	Volume (m ³)
Main dwelling			
Ground floor	57.8000 (1b)	x 2.6500 (2b)	= 153.1700 (1b) - (3b)
First floor	57.8000 (1c)	x 2.6500 (2c)	= 153.1700 (1c) - (3c)
Second floor	26.0000 (1d)	x 1.8000 (2d)	= 46.8000 (1d) - (3d)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	141.6000		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n)	= 353.1400 (5)

2. Ventilation rate

	m ³ per hour
Number of open chimneys	0 * 80 = 0.0000 (6a)
Number of open flues	0 * 20 = 0.0000 (6b)
Number of chimneys / flues attached to closed fire	0 * 10 = 0.0000 (6c)
Number of flues attached to solid fuel boiler	0 * 20 = 0.0000 (6d)
Number of flues attached to other heater	0 * 35 = 0.0000 (6e)
Number of blocked chimneys	0 * 20 = 0.0000 (6f)
Number of intermittent extract fans	4 * 10 = 40.0000 (7a)
Number of passive vents	0 * 10 = 0.0000 (7b)
Number of flueless gas fires	0 * 40 = 0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(6c)+(6d)+(6e)+(6f)+(6g)+(7a)+(7b)+(7c) =	40.0000 / (5) = 0.1133 (8)
Pressure test	Yes
Pressure Test Method	Blower Door
Measured/design AP50	5.0000 (17)
Infiltration rate	0.3633 (18)
Number of sides sheltered	2 (19)
Shelter factor	(20) = 1 - [0.075 x (19)] = 0.8500 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) = 0.3088 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate	0.3937	0.3860	0.3783	0.3397	0.3319	0.2933	0.2933	0.2856	0.3088	0.3319	0.3474	0.3628 (22b)
If exhaust air heat pump using Appendix N, (23b) = (23a) x Fmv (equation (N5)), otherwise (23b) = (23a)												0.0000 (23b)
If balanced with heat recovery: efficiency in % allowing for in-use factor (from Table 4h) =												0.0000 (23c)
Effective ac	0.5775	0.5745	0.5715	0.5577	0.5551	0.5430	0.5430	0.5408	0.5477	0.5551	0.5603	0.5658 (25)

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
Main dwelling							
Window			32.7000	1.1450	37.4427		(27)
External Door			2.0000	1.2000	2.4000		(26a)
Rooflight			2.4000	1.1450	3.3962		(27a)
Heatloss Floor 1			57.8000	0.1200	6.9360	110.0000	6358.0000 (28a)
External Wall 1	141.5600	34.7000	106.8600	0.1800	19.2348	190.0000	20303.4000 (29a)
External Roof 1	106.6100	2.4000	104.2100	0.1500	15.6315	9.0000	937.8900 (30)
Total net area of external elements Aum(A, m ²)			305.9700				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	85.0413		(33)
Heat capacity Cm = Sum(A x k)						(28)...(30) + (32) + (32a)...(32e) =	27599.2900 (34)
Thermal mass parameter (TMP = Cm / TFA) in kJ/m ² K							194.9102 (35)
List of Thermal Bridges							
K1 Element				Length	Psi-value	Total	
E2 Other lintels (including other steel lintels)				16.6800	0.0310	0.5171	
E3 Sill				21.6900	0.0280	0.6073	
E4 Jamb				55.6400	0.0230	1.2797	

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E5 Ground floor (normal)	21.5300	0.0550	1.1842
E6 Intermediate floor within a dwelling	21.5300	0.0010	0.0215
E11 Eaves (insulation at rafter level)	11.3900	0.0200	0.2278
E13 Gable (insulation at rafter level)	9.9700	0.0420	0.4187
E16 Corner (normal)	15.9000	0.0390	0.6201
E18 Party wall between dwellings	15.9000	0.0420	0.6678
P1 Party wall - Ground floor	11.3900	0.0430	0.4898
P2 Party wall - Intermediate floor within a dwelling	11.3900	0.0000	0.0000
P5 Party wall - Roof (insulation at rafter level)	11.3900	0.0380	0.4328
Thermal bridges (Sum(L x Psi) calculated using Appendix K)			6.4668 (36)
Point Thermal Bridges			0.0000
Total fabric heat loss	(33) + (36) + (36a) =		91.5081 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)												
(38)m	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Heat transfer coeff	67.2993	66.9486	66.6049	64.9903	64.6882	63.2820	63.2820	63.0216	63.8236	64.6882	65.2993	65.9382 (38)
Average = Sum(39)m / 12 =	158.8074	158.4567	158.1130	156.4984	156.1963	154.7901	154.7901	154.5297	155.3317	156.1963	156.8074	157.4463 (39)
												156.4970
HLP	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP (average)	1.1215	1.1190	1.1166	1.1052	1.1031	1.0932	1.0932	1.0913	1.0970	1.1031	1.1074	1.1119 (40)
Days in mont	31	28	31	30	31	30	31	31	30	31	30	31

4. Water heating energy requirements (kWh/year)												
Assumed occupancy												2.9201 (42)
Hot water usage for mixer showers	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (42a)
Hot water usage for baths	31.5929	31.1237	30.4630	29.2447	28.3325	27.3210	26.7746	27.4307	28.1451	29.2275	30.4708	31.4861 (42b)
Hot water usage for other uses	44.5344	42.9150	41.2956	39.6761	38.0567	36.4373	36.4373	38.0567	39.6761	41.2956	42.9150	44.5344 (42c)
Average daily hot water use (litres/day)												69.7775 (43)
Daily hot water use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Energy conte	76.1274	74.0387	71.7586	68.9209	66.3892	63.7583	63.2119	65.4874	67.8212	70.5230	73.3858	76.0206 (44)
Energy content (annual)	120.5671	105.4302	110.2902	94.3492	89.3726	78.3982	76.4493	81.0871	83.6304	95.6991	104.5516	119.0298 (45)
Distribution loss (46)m = 0.15 x (45)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (61)
Total heat required for water heating calculated for each month	102.4821	89.6156	93.7467	80.1968	75.9667	66.6385	64.9819	68.9240	71.0858	81.3442	88.8688	101.1753 (62)
WWHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63a)
PV diverter	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63b)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63d)
Output from w/h	102.4821	89.6156	93.7467	80.1968	75.9667	66.6385	64.9819	68.9240	71.0858	81.3442	88.8688	101.1753 (64)
12Total per year (kWh/year)												985.0266 (64)
Electric shower(s)	58.6048	52.2174	57.0194	54.4129	55.4339	52.8786	54.6412	55.4339	54.4129	57.0194	55.9472	58.6048 (64a)
Heat gains from water heating, kWh/month	40.2717	35.4583	37.6915	33.6524	32.8502	29.8793	29.9058	31.0895	31.3747	34.5909	36.2040	39.9450 (65)
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =												666.6265 (64a)

5. Internal gains (see Table 5 and 5a)												
Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	156.9767	173.7957	156.9767	162.2093	156.9767	162.2093	156.9767	156.9767	162.2093	156.9767	162.2093	156.9767 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	311.2240	314.4535	306.3152	288.9897	267.1193	246.5643	232.8323	229.6027	237.7411	255.0666	276.9369	297.4919 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003 (69)
Pumps, fans	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028 (71)
Water heating gains (Table 5)	54.1287	52.7653	50.6606	46.7395	44.1534	41.4990	40.1959	41.7870	43.5759	46.4931	50.2833	53.6896 (72)
Total internal gains	589.1304	607.8155	580.7536	564.7395	535.0506	517.0736	496.8060	495.1675	510.3273	525.3375	556.2306	574.9593 (73)

6. Solar gains												
[Jan]				Area m2	Solar flux Table 6a W/m2		g Specific data or Table 6b		FF Specific data or Table 6c		Access factor Table 6d	Gains W
East				6.9000	19.6403		0.6000		0.0000		0.7700	62.6092 (76)
South				2.8000	46.7521		0.6000		0.0000		0.7700	60.4785 (78)
West				23.0000	19.6403		0.6000		0.0000		0.7700	208.6974 (80)
South				2.4000	49.1253		0.6000		0.0000		1.0000	70.7404 (82)
Solar gains	402.5256	753.0720	1174.1259	1637.9904	1960.1031	1989.9359	1901.0192	1661.3627	1338.7553	874.4751	495.2678	335.5150 (83)
Total gains	991.6560	1360.8874	1754.8796	2202.7299	2495.1536	2507.0095	2397.8252	2156.5302	1849.0826	1399.8126	1051.4984	910.4743 (84)

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7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
tau	48.2753	48.3821	48.4873	48.9875	49.0823	49.5282	49.5282	49.6116	49.3555	49.0823	48.8910	48.6926
alpha	4.2184	4.2255	4.2325	4.2658	4.2722	4.3019	4.3019	4.3074	4.2904	4.2722	4.2594	4.2462
util living area	0.9901	0.9659	0.8995	0.7444	0.5566	0.3907	0.2831	0.3278	0.5548	0.8653	0.9763	0.9929 (86)
MIT	19.4591	19.8585	20.3405	20.7649	20.9408	20.9897	20.9980	20.9963	20.9574	20.6173	19.9329	19.3903 (87)
Th 2	19.9833	19.9853	19.9873	19.9966	19.9983	20.0064	20.0064	20.0079	20.0033	19.9983	19.9948	19.9911 (88)
util rest of house	0.9875	0.9579	0.8786	0.7037	0.5038	0.3318	0.2196	0.2580	0.4833	0.8291	0.9694	0.9911 (89)
MIT 2	18.5890	18.9822	19.4418	19.8238	19.9620	20.0018	20.0059	20.0068	19.9816	19.7135	19.0669	18.5268 (90)
Living area fraction									fLA = Living area /	(4) =		0.1723 (91)
MIT	18.7390	19.1332	19.5966	19.9859	20.1307	20.1720	20.1768	20.1773	20.1498	19.8693	19.2161	18.6756 (92)
Temperature adjustment												0.0000
adjusted MIT	18.7390	19.1332	19.5966	19.9859	20.1307	20.1720	20.1768	20.1773	20.1498	19.8693	19.2161	18.6756 (93)

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9833	0.9495	0.8693	0.7032	0.5109	0.3417	0.2306	0.2700	0.4941	0.8237	0.9624	0.9877 (94)
Useful gains	975.0531	1292.1334	1525.5657	1548.9466	1274.8552	856.7317	552.8789	582.1753	913.6660	1153.0695	1011.9494	899.2740 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	2293.0150	2255.3498	2070.7505	1734.9315	1316.8415	862.4950	553.6568	583.7057	939.7190	1447.8257	1899.8959	2279.1266 (97)
Space heating kWh	980.5637	647.2815	405.6175	133.9092	31.2378	0.0000	0.0000	0.0000	0.0000	219.2986	639.3215	1026.6103 (98a)
Space heating requirement - total per year (kWh/year)												4083.8401
Solar heating kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (98b)
Solar heating contribution - total per year (kWh/year)												0.0000
Space heating kWh	980.5637	647.2815	405.6175	133.9092	31.2378	0.0000	0.0000	0.0000	0.0000	219.2986	639.3215	1026.6103 (98c)
Space heating requirement after solar contribution - total per year (kWh/year)												4083.8401
Space heating per m2										(98c) / (4) =		28.8407 (99)

8c. Space cooling requirement

Calculated for June, July and August. See Table 10b												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000
Heat loss rate W	0.0000	0.0000	0.0000	0.0000	0.0000	1455.0268	1145.4466	1174.4255	0.0000	0.0000	0.0000	0.0000 (100)
Utilisation	0.0000	0.0000	0.0000	0.0000	0.0000	0.9711	0.9854	0.9767	0.0000	0.0000	0.0000	0.0000 (101)
Useful loss	0.0000	0.0000	0.0000	0.0000	0.0000	1412.9467	1128.7352	1147.0934	0.0000	0.0000	0.0000	0.0000 (102)
Total gains	0.0000	0.0000	0.0000	0.0000	0.0000	2821.1616	2698.0496	2422.6850	0.0000	0.0000	0.0000	0.0000 (103)
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	1013.9148	1167.5699	949.0401	0.0000	0.0000	0.0000	0.0000 (104)
Cooled fraction									fC = cooled area /	(4) =		1.0000 (105)
Intermittency factor (Table 10b)	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500 (106)
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	253.4787	291.8925	237.2600	0.0000	0.0000	0.0000	0.0000 (107)
Space cooling requirement												782.6312 (107)
Energy for space heating												28.8407 (99)
Energy for space cooling												5.5271 (108)
Total												34.3677 (109)
Fabric Energy Efficiency (DFEE)												34.4 (109)

SAP 10 WORKSHEET FOR New Build (As Designed) (Version 10.2, February 2022) CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY

1. Overall dwelling characteristics

	Area (m2)	Storey height (m)	Volume (m3)	
Main dwelling				
Ground floor	57.8000 (1b)	x 2.6500 (2b)	= 153.1700 (1b) - (3b)	
First floor	57.8000 (1c)	x 2.6500 (2c)	= 153.1700 (1c) - (3c)	
Second floor	26.0000 (1d)	x 1.8000 (2d)	= 46.8000 (1d) - (3d)	
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	141.6000			(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n) =	353.1400 (5)	

2. Ventilation rate

	m3 per hour	
Number of open chimneys	0 * 80 =	0.0000 (6a)
Number of open flues	0 * 20 =	0.0000 (6b)
Number of chimneys / flues attached to closed fire	0 * 10 =	0.0000 (6c)
Number of flues attached to solid fuel boiler	0 * 20 =	0.0000 (6d)
Number of flues attached to other heater	0 * 35 =	0.0000 (6e)
Number of blocked chimneys	0 * 20 =	0.0000 (6f)
Number of intermittent extract fans	4 * 10 =	40.0000 (7a)
Number of passive vents	0 * 10 =	0.0000 (7b)

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Number of flueless gas fires

0 * 40 = 0.0000 (7c)

Infiltration due to chimneys, flues and fans = (6a)+(6b)+(6c)+(6d)+(6e)+(6f)+(6g)+(7a)+(7b)+(7c) =
Pressure test
Pressure Test Method
Measured/design AP50
Infiltration rate
Number of sides sheltered

Air changes per hour
40.0000 / (5) = 0.1133 (8)
Yes
Blower Door
5.0000 (17)
0.3633 (18)
2 (19)

Shelter factor (20) = 1 - [0.075 x (19)] = 0.8500 (20)
Infiltration rate adjusted to include shelter factor (21) = (18) x (20) = 0.3088 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate	0.3937	0.3860	0.3783	0.3397	0.3319	0.2933	0.2933	0.2856	0.3088	0.3319	0.3474	0.3628 (22b)
If exhaust air heat pump using Appendix N, (23b) = (23a) x Fmv (equation (N5)), otherwise (23b) = (23a)												0.0000 (23b)
If balanced with heat recovery: efficiency in % allowing for in-use factor (from Table 4h) =												0.0000 (23c)
Effective ac	0.5775	0.5745	0.5715	0.5577	0.5551	0.5430	0.5430	0.5408	0.5477	0.5551	0.5603	0.5658 (25)

3. Heat losses and heat loss parameter

Element	Gross m2	Openings m2	NetArea m2	U-value W/m2K	A x U W/K	K-value kJ/m2K	A x K kJ/K
Main dwelling							
TER Semi-glazed door			2.0000	1.0000	2.0000		(26a)
TER Opening Type			31.1200	1.1450	35.6336		(27)
TER Roof Light			2.2800	1.5918	4.2222		(27a)
Heatloss Floor 1			57.8000	0.1300	7.5140		(28a)
External Wall 1	141.5600	33.1200	108.4400	0.1800	19.5192		(29a)
External Roof 1	106.6100	2.2800	104.3300	0.1100	11.4763		(30)
Total net area of external elements Aum(A, m2)			305.9700				(31)
Fabric heat loss, W/K = Sum (A x U)					(26)...(30) + (32) = 80.3653		(33)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m2K

194.9102 (35)

List of Thermal Bridges

K1 Element	Length	Psi-value	Total
E2 Other lintels (including other steel lintels)	16.6800	0.0500	0.8340
E3 Sill	21.6900	0.0500	1.0845
E4 Jamb	55.6400	0.0500	2.7820
E5 Ground floor (normal)	21.5300	0.1600	3.4448
E6 Intermediate floor within a dwelling	21.5300	0.0000	0.0000
E11 Eaves (insulation at rafter level)	11.3900	0.0400	0.4556
E13 Gable (insulation at rafter level)	9.9700	0.0800	0.7976
E16 Corner (normal)	15.9000	0.0900	1.4310
E18 Party wall between dwellings	15.9000	0.0600	0.9540
P1 Party wall - Ground floor	11.3900	0.0800	0.9112
P2 Party wall - Intermediate floor within a dwelling	11.3900	0.0000	0.0000
P5 Party wall - Roof (insulation at rafter level)	11.3900	0.0800	0.9112

Thermal bridges (Sum(L x Psi) calculated using Appendix K)

13.6059 (36)

Point Thermal bridges

(36a) = 0.0000

Total fabric heat loss

(33) + (36) + (36a) = 93.9712 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)

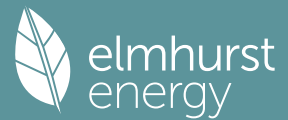
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(38)m	67.2993	66.9486	66.6049	64.9903	64.6882	63.2820	63.2820	63.0216	63.8236	64.6882	65.2993	65.9382 (38)
Heat transfer coeff	161.2705	160.9198	160.5761	158.9615	158.6594	157.2532	157.2532	156.9928	157.7949	158.6594	159.2705	159.9094 (39)
Average = Sum(39)m / 12 =												158.9601

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP	1.1389	1.1364	1.1340	1.1226	1.1205	1.1105	1.1105	1.1087	1.1144	1.1205	1.1248	1.1293 (40)
HLP (average)												1.1226
Days in mont	31	28	31	30	31	30	31	31	30	31	30	31

4. Water heating energy requirements (kWh/year)

Assumed occupancy												2.9201 (42)
Hot water usage for mixer showers												
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(42a)
Hot water usage for baths												
31.5929	31.1237	30.4630	29.2447	28.3325	27.3210	26.7746	27.4307	28.1451	29.2275	30.4708	31.4861	(42b)
Hot water usage for other uses												
44.5344	42.9150	41.2956	39.6761	38.0567	36.4373	36.4373	38.0567	39.6761	41.2956	42.9150	44.5344	(42c)
Average daily hot water use (litres/day)												69.7775 (43)
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Daily hot water use	76.1274	74.0387	71.7586	68.9209	66.3892	63.7583	63.2119	65.4874	67.8212	70.5230	73.3858	76.0206 (44)
Energy conte	120.5671	105.4302	110.2902	94.3492	89.3726	78.3982	76.4493	81.0871	83.6304	95.6991	104.5516	119.0298 (45)
Energy content (annual)										Total = Sum(45)m =		1158.8548
Distribution loss (46)m = 0.15 x (45)m												
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage												
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(57)
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (61)
Total heat required for water heating calculated for each month												
102.4821	89.6156	93.7467	80.1968	75.9667	66.6385	64.9819	68.9240	71.0858	81.3442	88.8688	101.1753	(62)
WWHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63a)
PV diverter	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63b)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63d)
Output from w/h												
102.4821	89.6156	93.7467	80.1968	75.9667	66.6385	64.9819	68.9240	71.0858	81.3442	88.8688	101.1753	(64)
12Total per year (kWh/year)										Total per year (kWh/year) = Sum(64)m =		985.0266 (64)
Electric shower(s)												985 (64)
58.6048	52.2174	57.0194	54.4129	55.4339	52.8786	54.6412	55.4339	54.4129	57.0194	55.9472	58.6048	(64a)

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Heat gains from water heating, kWh/month
 40.2717 35.4583 37.6915 33.6524 32.8502 29.8793 29.9058 31.0895 31.3747 34.5909 36.2040 39.9450 (65)

Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m = 666.6265 (64a)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
(66)m	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	(66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	156.9767	173.7957	156.9767	162.2093	156.9767	162.2093	156.9767	156.9767	162.2093	156.9767	162.2093	156.9767	(67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	311.2240	314.4535	306.3152	288.9897	267.1193	246.5643	232.8323	229.6027	237.7411	255.0666	276.9369	297.4919	(68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	(69)
Pumps, fans	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(70)
Losses e.g. evaporation (negative values) (Table 5)	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	(71)
Water heating gains (Table 5)	54.1287	52.7653	50.6606	46.7395	44.1534	41.4990	40.1959	41.7870	43.5759	46.4931	50.2833	53.6896	(72)
Total internal gains	589.1304	607.8155	580.7536	564.7395	535.0506	517.0736	496.8060	495.1675	510.3273	525.3375	556.2306	574.9593	(73)

6. Solar gains

[Jan]						Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d		Gains W
East						6.5700	19.6403	0.6300	0.7000	0.7700		39.4352 (76)
South						2.6600	46.7521	0.6300	0.7000	0.7700		38.0062 (78)
West						21.8900	19.6403	0.6300	0.7000	0.7700		131.3908 (80)
South						2.2800	49.1253	0.6300	0.7000	1.0000		44.4550 (82)
Solar gains	253.2873	473.8950	738.9136	1030.9052	1233.6787	1252.4714	1196.5006	1045.6332	842.5442	550.3083	311.6503	211.1175 (83)
Total gains	842.4177	1081.7105	1319.6673	1595.6447	1768.7293	1769.5450	1693.3066	1540.8007	1352.8716	1075.6458	867.8809	786.0768 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Utilisation factor for gains for living area, nil _m (see Table 9a)	tau	47.5379	47.6415	47.7435	48.2285	48.3203	48.7524	48.7524	48.8333	48.5850	48.3203	48.1349	47.9426
alpha	4.1692	4.1761	4.1829	4.2152	4.2214	4.2502	4.2502	4.2556	4.2390	4.2214	4.2090	4.1962	
util living area	0.9946	0.9847	0.9575	0.8755	0.7291	0.5452	0.4032	0.4586	0.7127	0.9360	0.9881	0.9959	(86)
MIT	19.2949	19.5971	20.0204	20.5144	20.8284	20.9615	20.9915	20.9856	20.8849	20.4064	19.7497	19.2469	(87)
Th 2	19.9692	19.9712	19.9732	19.9824	19.9841	19.9922	19.9922	19.9937	19.9891	19.9841	19.9806	19.9770	(88)
util rest of house	0.9931	0.9807	0.9466	0.8460	0.6739	0.4680	0.3134	0.3629	0.6360	0.9139	0.9844	0.9948	(89)
MIT 2	18.4158	18.7166	19.1320	19.6027	19.8712	19.9739	19.9897	19.9891	19.9255	19.5173	18.8770	18.3737	(90)
Living area fraction	18.5673	18.8683	19.2851	19.7598	20.0362	20.1441	20.1624	20.1608	20.0908	19.6705	19.0274	18.5242	(91)
MIT	18.5673	18.8683	19.2851	19.7598	20.0362	20.1441	20.1624	20.1608	20.0908	19.6705	19.0274	18.5242	(92)
Temperature adjustment	18.5673	18.8683	19.2851	19.7598	20.0362	20.1441	20.1624	20.1608	20.0908	19.6705	19.0274	18.5242	(93)
adjusted MIT	18.5673	18.8683	19.2851	19.7598	20.0362	20.1441	20.1624	20.1608	20.0908	19.6705	19.0274	18.5242	(93)

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Utilisation	0.9903	0.9750	0.9374	0.8387	0.6769	0.4800	0.3288	0.3792	0.6444	0.9054	0.9796	0.9926	(94)
Useful gains	834.2773	1054.6373	1237.0753	1338.1901	1197.3409	849.4540	556.7760	584.2368	871.7597	973.8958	850.1475	780.2483	(95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000	(96)
Heat loss rate W	2300.8911	2247.7820	2052.9760	1726.2848	1322.6091	871.8296	560.1911	590.4217	945.3219	1439.1266	1899.6798	2290.5721	(97)
Space heating kWh	1091.1606	801.7932	607.0301	279.4282	93.1995	0.0000	0.0000	0.0000	0.0000	346.1317	755.6632	1123.6809	(98a)
Space heating requirement - total per year (kWh/year)												5098.0875	
Solar heating kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(98b)
Solar heating contribution - total per year (kWh/year)												0.0000	
Space heating kWh	1091.1606	801.7932	607.0301	279.4282	93.1995	0.0000	0.0000	0.0000	0.0000	346.1317	755.6632	1123.6809	(98c)
Space heating requirement after solar contribution - total per year (kWh/year)												5098.0875	
Space heating per m ²												36.0034	(99)

8c. Space cooling requirement

Calculated for June, July and August. See Table 10b

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000	
Heat loss rate W	0.0000	0.0000	0.0000	0.0000	0.0000	1478.1800	1163.6736	1193.1451	0.0000	0.0000	0.0000	0.0000	(100)
Utilisation	0.0000	0.0000	0.0000	0.0000	0.0000	0.9060	0.9469	0.9239	0.0000	0.0000	0.0000	0.0000	(101)
Useful loss	0.0000	0.0000	0.0000	0.0000	0.0000	1339.2750	1101.8661	1102.3522	0.0000	0.0000	0.0000	0.0000	(102)
Total gains	0.0000	0.0000	0.0000	0.0000	0.0000	1974.7293	1889.5647	1716.6669	0.0000	0.0000	0.0000	0.0000	(103)
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	457.5271	586.0477	457.0502	0.0000	0.0000	0.0000	0.0000	(104)
Cooled fraction									fc = cooled area / (4) =			1.0000	(105)
Intermittency factor (Table 10b)	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500	(106)
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	114.3818	146.5119	114.2625	0.0000	0.0000	0.0000	0.0000	(107)
Space cooling requirement												375.1563	(107)

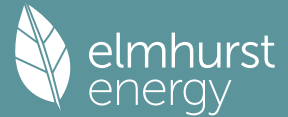
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Energy for space heating
Energy for space cooling
Total
Fabric Energy Efficiency (TFEE)

36.0034 (99)
2.6494 (108)
38.6529 (109)
38.7 (109)

Full SAP Calculation Printout



E11 Eaves (insulation at rafter level)	11.3900	0.0200	0.2278
E13 Gable (insulation at rafter level)	9.9700	0.0420	0.4187
E16 Corner (normal)	15.9000	0.0390	0.6201
E18 Party wall between dwellings	15.9000	0.0420	0.6678
P1 Party wall - Ground floor	11.3900	0.0430	0.4898
P2 Party wall - Intermediate floor within a dwelling	11.3900	0.0000	0.0000
P5 Party wall - Roof (insulation at rafter level)	11.3900	0.0380	0.4328
Thermal bridges (Sum(L x Psi) calculated using Appendix K)			6.4668 (36)
Point Thermal bridges			0.0000
Total fabric heat loss		(33) + (36) + (36a) =	91.5081 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)												
(38)m	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Heat transfer coeff	67.2993	66.9486	66.6049	64.9903	64.6882	63.2820	63.2820	63.0216	63.8236	64.6882	65.2993	65.9382 (38)
Average = Sum(39)m / 12 =	158.8074	158.4567	158.1130	156.4984	156.1963	154.7901	154.7901	154.5297	155.3317	156.1963	156.8074	157.4463 (39)
												156.4970
HLP	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP (average)	1.1215	1.1190	1.1166	1.1052	1.1031	1.0932	1.0932	1.0913	1.0970	1.1031	1.1074	1.1119 (40)
Days in mont	31	28	31	30	31	30	31	31	30	31	30	31

4. Water heating energy requirements (kWh/year)

Assumed occupancy												2.9201 (42)
Hot water usage for mixer showers	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (42a)
Hot water usage for baths	84.4179	83.1642	81.3987	78.1434	75.7059	73.0031	71.5432	73.2963	75.2052	78.0973	81.4196	84.1325 (42b)
Hot water usage for other uses	44.5344	42.9150	41.2956	39.6761	38.0567	36.4373	36.4373	38.0567	39.6761	41.2956	42.9150	44.5344 (42c)
Average daily hot water use (litres/day)												118.7546 (43)
Daily hot water use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Energy conte	128.9523	126.0792	122.6942	117.8195	113.7626	109.4403	107.9804	111.3530	114.8813	119.3928	124.3346	128.6670 (44)
Energy content (annual)	204.2290	179.5351	188.5765	161.2891	153.1463	134.5697	130.5930	137.8783	141.6601	162.0150	177.1374	201.4614 (45)
Distribution loss (46)m = 0.15 x (45)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (61)
Total heat required for water heating calculated for each month	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (62)
WWHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63a)
PV diverter	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000 (63b)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63d)
Output from w/h	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (64)
12Total per year (kWh/year)												1676.2771 (64)
Electric shower(s)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (64a)
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =												0.0000 (64a)
Heat gains from water heating, kWh/month	43.3987	38.1512	40.0725	34.2739	32.5436	28.5961	27.7510	29.2991	30.1028	34.4282	37.6417	42.8105 (65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	156.9767	173.7957	156.9767	162.2093	156.9767	162.2093	156.9767	156.9767	162.2093	156.9767	162.2093	156.9767 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	311.2240	314.4535	306.3152	288.9897	267.1193	246.5643	232.8323	229.6027	237.7411	255.0666	276.9369	297.4919 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028 (71)
Water heating gains (Table 5)	58.3315	56.7726	53.8609	47.6027	43.7414	39.7167	37.2997	39.3806	41.8094	46.2744	52.2801	57.5410 (72)
Total internal gains	596.3333	614.8228	586.9539	568.6027	537.6385	515.2914	493.9098	492.7611	508.5608	528.1188	561.2274	581.8108 (73)

6. Solar gains

[Jan]				Area m2	Solar flux Table 6a W/m2		g Specific data or Table 6b		FF Specific data or Table 6c		Access factor Table 6d		Gains W
East				6.9000	19.6403		0.6000		0.0000		0.7700		62.6092 (76)
South				2.8000	46.7521		0.6000		0.0000		0.7700		60.4785 (78)
West				23.0000	19.6403		0.6000		0.0000		0.7700		208.6974 (80)
South				2.4000	49.1253		0.6000		0.0000		1.0000		70.7404 (82)
Solar gains	402.5256	753.0720	1174.1259	1637.9904	1960.1031	1989.9359	1901.0192	1661.3627	1338.7553	874.4751	495.2678		335.5150 (83)
Total gains	998.8588	1367.8948	1761.0798	2206.5931	2497.7416	2505.2273	2394.9290	2154.1238	1847.3161	1402.5939	1056.4952		917.3258 (84)

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7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
tau	48.2753	48.3821	48.4873	48.9875	49.0823	49.5282	49.5282	49.6116	49.3555	49.0823	48.8910	48.6926
alpha	4.2184	4.2255	4.2325	4.2658	4.2722	4.3019	4.3019	4.3074	4.2904	4.2722	4.2594	4.2462
util living area	0.9898	0.9654	0.8986	0.7436	0.5561	0.3910	0.2835	0.3281	0.5552	0.8647	0.9759	0.9927 (86)
MIT	19.4654	19.8641	20.3441	20.7659	20.9410	20.9896	20.9980	20.9963	20.9572	20.6187	19.9370	19.3965 (87)
Th 2	19.9833	19.9853	19.9873	19.9966	19.9983	20.0064	20.0064	20.0079	20.0033	19.9983	19.9948	19.9911 (88)
util rest of house	0.9872	0.9572	0.8775	0.7028	0.5033	0.3321	0.2199	0.2583	0.4837	0.8283	0.9689	0.9908 (89)
MIT 2	18.2022	18.7050	19.2915	19.7759	19.9519	20.0005	20.0057	20.0065	19.9754	19.6344	18.8092	18.1199 (90)
Living area fraction									fLA =	Living area / (4) =		0.1723 (91)
MIT	18.4199	18.9047	19.4729	19.9465	20.1223	20.1709	20.1767	20.1770	20.1446	19.8040	19.0036	18.3398 (92)
Temperature adjustment												0.0000
adjusted MIT	18.4199	18.9047	19.4729	19.9465	20.1223	20.1709	20.1767	20.1770	20.1446	19.8040	19.0036	18.3398 (93)

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9814	0.9460	0.8651	0.7006	0.5100	0.3419	0.2308	0.2702	0.4942	0.8202	0.9595	0.9862 (94)
Useful gains	980.3066	1294.0824	1523.4589	1546.0308	1273.8772	856.5509	552.8541	582.1269	912.8747	1150.3837	1013.7532	904.7066 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	2242.3460	2219.1402	2051.1796	1728.7533	1315.5387	862.3242	553.6356	583.6635	938.9143	1437.6268	1866.5698	2226.2669 (97)
Space heating kWh	938.9573	621.6388	392.6241	131.5602	30.9962	0.0000	0.0000	0.0000	0.0000	213.7089	614.0280	983.2409 (98a)
Space heating requirement - total per year (kWh/year)												3926.7544
Solar heating kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (98b)
Solar heating contribution - total per year (kWh/year)												0.0000
Space heating kWh	938.9573	621.6388	392.6241	131.5602	30.9962	0.0000	0.0000	0.0000	0.0000	213.7089	614.0280	983.2409 (98c)
Space heating requirement after solar contribution - total per year (kWh/year)												3926.7544
Space heating per m2										(98c) / (4) =		27.7313 (99)

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)													0.0000 (201)
Fraction of space heat from main system(s)													1.0000 (202)
Efficiency of main space heating system 1 (in %)													100.0000 (206)
Efficiency of main space heating system 2 (in %)													0.0000 (207)
Efficiency of secondary/supplementary heating system, %													0.0000 (208)
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Space heating requirement	938.9573	621.6388	392.6241	131.5602	30.9962	0.0000	0.0000	0.0000	0.0000	213.7089	614.0280	983.2409 (98)	
Space heating efficiency (main heating system 1)	100.0000	100.0000	100.0000	100.0000	100.0000	0.0000	0.0000	0.0000	0.0000	100.0000	100.0000	100.0000 (210)	
Space heating fuel (main heating system)	938.9573	621.6388	392.6241	131.5602	30.9962	0.0000	0.0000	0.0000	0.0000	213.7089	614.0280	983.2409 (211)	
Space heating efficiency (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (212)	
Space heating fuel (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (213)	
Space heating fuel (secondary)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (215)	
Water heating													
Water heating requirement	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (64)	
Efficiency of water heater (217)m	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000 (216)	
Fuel for water heating, kWh/month	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (219)	
Space cooling fuel requirement (221)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (221)	
Pumps and Fa	3.4822	3.1452	3.4822	3.3699	3.4822	3.3699	3.4822	3.4822	3.3699	3.4822	3.3699	3.4822 (231)	
Lighting	32.9252	26.4138	23.7827	17.4242	13.4590	10.9961	12.2777	15.9591	20.7292	27.1979	30.7199	33.8403 (232)	
Electricity generated by PVs (Appendix M) (negative quantity) (233a)m	-103.2063	-143.8566	-193.7416	-191.4866	-186.8362	-166.1596	-163.7186	-157.8217	-145.2887	-147.0844	-111.6806	-89.6423 (233a)	
Electricity generated by wind turbines (Appendix M) (negative quantity) (234a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (234a)	
Electricity generated by hydro-electric generators (Appendix M) (negative quantity) (235a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235a)	
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation) (235c)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235c)	
Electricity generated by PVs (Appendix M) (negative quantity) (233b)m	-36.7024	-81.6630	-171.4880	-274.3253	-370.8036	-375.4516	-373.4905	-322.9132	-247.8422	-135.8682	-52.6496	-28.5612 (233b)	
Electricity generated by wind turbines (Appendix M) (negative quantity) (234b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (234b)	
Electricity generated by hydro-electric generators (Appendix M) (negative quantity) (235b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235b)	
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation) (235d)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235d)	
Annual totals kWh/year													
Space heating fuel - main system 1													3926.7544 (211)
Space heating fuel - main system 2													0.0000 (213)
Space heating fuel - secondary													0.0000 (215)
Efficiency of water heater													100.0000
Water heating fuel used													1676.2771 (219)
Space cooling fuel													0.0000 (221)
Electricity for pumps and fans: central heating pump													41.0000 (230c)
Total electricity for the above, kWh/year													41.0000 (231)
Electricity for lighting (calculated in Appendix L)													265.7250 (232)
Energy saving/generation technologies (Appendices M ,N and Q)													
PV generation													-4272.2819 (233)
Wind generation													0.0000 (234)
Hydro-electric generation (Appendix N)													0.0000 (235a)

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Electricity generated - Micro CHP (Appendix N)	0.0000 (235)
Appendix Q - special features	
Energy saved or generated	-0.0000 (236)
Energy used	0.0000 (237)
Total delivered energy for all uses	1637.4746 (238)

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
Space heating - main system 1	3926.7544	0.1573	617.5392 (261)
Total CO2 associated with community systems			0.0000 (373)
Water heating (other fuel)	1676.2771	0.1415	237.2655 (264)
Space and water heating			854.8047 (265)
Pumps, fans and electric keep-hot	41.0000	0.1387	5.6872 (267)
Energy for lighting	265.7250	0.1443	38.3523 (268)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1800.5231	0.1369	-246.5192
PV Unit electricity exported	-2471.7588	0.1243	-307.2522
Total			-553.7714 (269)
Total CO2, kg/year			345.0729 (272)
EPC Dwelling Carbon Dioxide Emission Rate (DER)			2.4400 (273)

13a. Primary energy - Individual heating systems including micro-CHP

	Energy kWh/year	Primary energy factor kg CO2/kWh	Primary energy kWh/year
Space heating - main system 1	3926.7544	1.5821	6212.6854 (275)
Total CO2 associated with community systems			0.0000 (473)
Water heating (other fuel)	1676.2771	1.5234	2553.6517 (278)
Space and water heating			8766.3371 (279)
Pumps, fans and electric keep-hot	41.0000	1.5128	62.0248 (281)
Energy for lighting	265.7250	1.5338	407.5779 (282)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1800.5231	1.5062	-2711.8908
PV Unit electricity exported	-2471.7588	0.4563	-1127.7431
Total			-3839.6340 (283)
Total Primary energy kWh/year			5396.3059 (286)
Dwelling Primary energy Rate (DPER)			38.1100 (287)

SAP 10 WORKSHEET FOR New Build (As Designed) (Version 10.2, February 2022) CALCULATION OF TARGET EMISSIONS

1. Overall dwelling characteristics

	Area (m2)	Storey height (m)	Volume (m3)
Main dwelling			
Ground floor	57.8000 (1b)	x 2.6500 (2b)	= 153.1700 (1b) - (3b)
First floor	57.8000 (1c)	x 2.6500 (2c)	= 153.1700 (1c) - (3c)
Second floor	26.0000 (1d)	x 1.8000 (2d)	= 46.8000 (1d) - (3d)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	141.6000		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n) =	353.1400 (5)

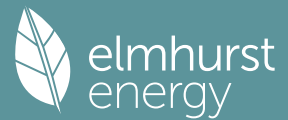
2. Ventilation rate

	m3 per hour
Number of open chimneys	0 * 80 = 0.0000 (6a)
Number of open flues	0 * 20 = 0.0000 (6b)
Number of chimneys / flues attached to closed fire	0 * 10 = 0.0000 (6c)
Number of flues attached to solid fuel boiler	0 * 20 = 0.0000 (6d)
Number of flues attached to other heater	0 * 35 = 0.0000 (6e)
Number of blocked chimneys	0 * 20 = 0.0000 (6f)
Number of intermittent extract fans	4 * 10 = 40.0000 (7a)
Number of passive vents	0 * 10 = 0.0000 (7b)
Number of flueless gas fires	0 * 40 = 0.0000 (7c)

Infiltration due to chimneys, flues and fans	= (6a)+(6b)+(6c)+(6d)+(6e)+(6f)+(6g)+(7a)+(7b)+(7c) =	40.0000 / (5) = 0.1133 (8)
Pressure test		Yes
Pressure Test Method		Blower Door
Measured/design AP50		5.0000 (17)
Infiltration rate		0.3633 (18)
Number of sides sheltered		2 (19)
Shelter factor	(20) = 1 - [0.075 x (19)] =	0.8500 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) =	0.3088 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate	0.3937	0.3860	0.3783	0.3397	0.3319	0.2933	0.2933	0.2856	0.3088	0.3319	0.3474	0.3628 (22b)
Effective ac	0.5775	0.5745	0.5715	0.5577	0.5551	0.5430	0.5430	0.5408	0.5477	0.5551	0.5603	0.5658 (25)

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3. Heat losses and heat loss parameter

Element	Gross m2	Openings m2	NetArea m2	U-value W/m2K	A x U W/K	K-value kJ/m2K	A x K kJ/K	
Main dwelling								
TER Semi-glazed door			2.0000	1.0000	2.0000			(26a)
TER Opening Type			31.1200	1.1450	35.6336			(27)
TER Roof Light			2.2800	1.5918	4.2222			(27a)
Heatloss Floor 1			57.8000	0.1300	7.5140			(28a)
External Wall 1	141.5600	33.1200	108.4400	0.1800	19.5192			(29a)
External Roof 1	106.6100	2.2800	104.3300	0.1100	11.4763			(30)
Total net area of external elements Aum(A, m2)			305.9700					(31)
Fabric heat loss, W/K = Sum (A x U)			(26)...(30) + (32) =		80.3653			(33)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m2K

194.9102 (35)

List of Thermal Bridges

	Length	Psi-value	Total
K1 Element	16.6800	0.0500	0.8340
E2 Other lintels (including other steel lintels)	21.6900	0.0500	1.0845
E3 Sill	55.6400	0.0500	2.7820
E4 Jamb	21.5300	0.1600	3.4448
E5 Ground floor (normal)	21.5300	0.0000	0.0000
E6 Intermediate floor within a dwelling	11.3900	0.0400	0.4556
E11 Baves (insulation at rafter level)	9.9700	0.0800	0.7976
E13 Gable (insulation at rafter level)	15.9000	0.0900	1.4310
E16 Corner (normal)	15.9000	0.0600	0.9540
E18 Party wall between dwellings	11.3900	0.0800	0.9112
P1 Party wall - Ground floor	11.3900	0.0000	0.0000
P2 Party wall - Intermediate floor within a dwelling	11.3900	0.0000	0.0000
P5 Party wall - Roof (insulation at rafter level)	11.3900	0.0800	0.9112

Thermal bridges (Sum(L x Psi) calculated using Appendix K)

13.6059 (36)

Point Thermal Bridges

(36a) = 0.0000

Total fabric heat loss

(33) + (36) + (36a) = 93.9712 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
(38)m	67.2993	66.9486	66.6049	64.9903	64.6882	63.2820	63.2820	63.0216	63.8236	64.6882	65.2993	65.9382	(38)
Heat transfer coeff	161.2705	160.9198	160.5761	158.9615	158.6594	157.2532	157.2532	156.9928	157.7949	158.6594	159.2705	159.9094	(39)
Average = Sum(39)m / 12 =												158.9601	

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
HLP	1.1389	1.1364	1.1340	1.1226	1.1205	1.1105	1.1105	1.1087	1.1144	1.1205	1.1248	1.1293	(40)
HLP (average)												1.1226	
Days in mont	31	28	31	30	31	30	31	31	30	31	30	31	

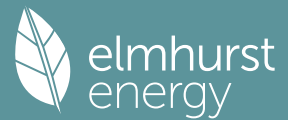
4. Water heating energy requirements (kWh/year)

Assumed occupancy													2.9201 (42)
Hot water usage for mixer showers	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(42a)
Hot water usage for baths	84.4179	83.1642	81.3987	78.1434	75.7059	73.0031	71.5432	73.2963	75.2052	78.0973	81.4196	84.1325	(42b)
Hot water usage for other uses	44.5344	42.9150	41.2956	39.6761	38.0567	36.4373	36.4373	38.0567	39.6761	41.2956	42.9150	44.5344	(42c)
Average daily hot water use (litres/day)												118.7546	(43)
Daily hot water use	128.9523	126.0792	122.6942	117.8195	113.7626	109.4403	107.9804	111.3530	114.8813	119.3928	124.3346	128.6670	(44)
Energy conte	204.2290	179.5351	188.5765	161.2891	153.1463	134.5697	130.5930	137.8783	141.6601	162.0150	177.1374	201.4614	(45)
Energy content (annual)										Total = Sum(45)m =		1972.0907	
Distribution loss (46)m = 0.15 x (45)m	30.6343	26.9303	28.2865	24.1934	22.9719	20.1854	19.5889	20.6817	21.2490	24.3022	26.5706	30.2192	(46)
Water storage loss:													
Store volume												150.0000	(47)
a) If manufacturer declared loss factor is known (kWh/day):												1.3938	(48)
Temperature factor from Table 2b												0.5400	(49)
Enter (49) or (54) in (55)												0.7527	(55)
Total storage loss	23.3325	21.0745	23.3325	22.5798	23.3325	22.5798	23.3325	23.3325	22.5798	23.3325	22.5798	23.3325	(56)
If cylinder contains dedicated solar storage	23.3325	21.0745	23.3325	22.5798	23.3325	22.5798	23.3325	23.3325	22.5798	23.3325	22.5798	23.3325	(57)
Primary loss	23.2624	21.0112	23.2624	22.5120	23.2624	22.5120	23.2624	23.2624	22.5120	23.2624	22.5120	23.2624	(59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(61)
Total heat required for water heating calculated for each month	250.8239	221.6208	235.1714	206.3809	199.7412	179.6615	177.1879	184.4732	186.7520	208.6099	222.2293	248.0563	(62)
WWHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63a)
PV diverter	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	(63b)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63d)
Output from w/h	250.8239	221.6208	235.1714	206.3809	199.7412	179.6615	177.1879	184.4732	186.7520	208.6099	222.2293	248.0563	(64)
Total per year (kWh/year)										Total per year (kWh/year) = Sum(64)m =		2520.7081	(64)
Electric shower(s)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(64a)
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =												0.0000	(64a)
Heat gains from water heating, kWh/month	105.1821	93.3640	99.9776	89.7021	88.1971	80.8179	80.6981	83.1205	83.1755	91.1459	94.9717	104.2618	(65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts													
(66)m	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	146.0035	(66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	156.9767	173.7957	156.9767	162.2093	156.9767	162.2093	156.9767	156.9767	162.2093	156.9767	162.2093	156.9767	(67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	311.2240	314.4535	306.3152	288.9897	267.1193	246.5643	232.8323	229.6027	237.7411	255.0666	276.9369	297.4919	(68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	37.6003	(69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	(70)
Losses e.g. evaporation (negative values) (Table 5)	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	(71)

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Water heating gains (Table 5)	141.3737	138.9345	134.3785	124.5862	118.5444	112.2471	108.4652	111.7210	115.5215	122.5079	131.9051	140.1369 (72)
Total internal gains	679.3755	696.9847	667.4715	645.5862	612.4416	587.8217	565.0752	565.1016	582.2729	604.3523	640.8523	664.4066 (73)

6. Solar gains

[Jan]					Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c				Access factor Table 6d	Gains W	

East					6.5700	19.6403	0.6300	0.7000				0.7700	39.4352 (76)	
South					2.6600	46.7521	0.6300	0.7000				0.7700	38.0062 (78)	
West					21.8900	19.6403	0.6300	0.7000				0.7700	131.3908 (80)	
South					2.2800	49.1253	0.6300	0.7000				1.0000	44.4550 (82)	

Solar gains	253.2873	473.8950	738.9136	1030.9052	1233.6787	1252.4714	1196.5006	1045.6332	842.5442	550.3083	311.6503	211.1175	(83)	
Total gains	932.6627	1170.8798	1406.3851	1676.4915	1846.1203	1840.2931	1761.5758	1610.7348	1424.8171	1154.6606	952.5026	875.5241	(84)	

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
tau	47.5379	47.6415	47.7435	48.2285	48.3203	48.7524	48.7524	48.8333	48.5850	48.3203	48.1349	47.9426
alpha	4.1692	4.1761	4.1829	4.2152	4.2214	4.2502	4.2502	4.2556	4.2390	4.2214	4.2090	4.1962
util living area	0.9921	0.9798	0.9481	0.8594	0.7089	0.5270	0.3883	0.4401	0.6879	0.9213	0.9834	0.9939 (86)
MIT	19.3753	19.6726	20.0847	20.5548	20.8461	20.9661	20.9926	20.9877	20.8996	20.4590	19.8226	19.3273 (87)
Th 2	19.9692	19.9712	19.9732	19.9824	19.9841	19.9922	19.9922	19.9937	19.9891	19.9841	19.9806	19.9770 (88)
util rest of house	0.9901	0.9747	0.9353	0.8277	0.6531	0.4514	0.3015	0.3476	0.6107	0.8955	0.9784	0.9923 (89)
MIT 2	18.0782	18.4562	18.9720	19.5398	19.8555	19.9717	19.9895	19.9887	19.9190	19.4456	18.6563	18.0222 (90)
Living area fraction	18.3017	18.6658	19.1637	19.7147	20.0262	20.1431	20.1623	20.1608	20.0880	19.6202	18.8572	18.2471 (92)
MIT	18.3017	18.6658	19.1637	19.7147	20.0262	20.1431	20.1623	20.1608	20.0880	19.6202	18.8572	18.2471 (93)
Temperature adjustment												0.0000
adjusted MIT	18.3017	18.6658	19.1637	19.7147	20.0262	20.1431	20.1623	20.1608	20.0880	19.6202	18.8572	18.2471 (93)

8. Space heating requirement

Utilisation	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	0.9851	0.9659	0.9226	0.8183	0.6556	0.4630	0.3163	0.3633	0.6188	0.8842	0.9706	0.9882 (94)
Useful gains	918.8004	1130.8956	1297.5225	1371.8109	1210.2489	852.1260	557.2476	585.1734	881.7363	1020.9307	924.4722	865.1970 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	2258.0604	2215.1958	2033.4928	1719.1217	1321.0273	871.6678	560.1882	590.4249	944.8773	1431.1435	1872.5830	2246.2645 (97)
Space heating kWh	996.4094	728.6497	547.5619	250.0638	82.4191	0.0000	0.0000	0.0000	0.0000	305.1983	682.6398	1027.5142 (98a)
Space heating requirement - total per year (kWh/year)												4620.4563
Solar heating kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (98b)
Solar heating contribution - total per year (kWh/year)												0.0000
Space heating kWh	996.4094	728.6497	547.5619	250.0638	82.4191	0.0000	0.0000	0.0000	0.0000	305.1983	682.6398	1027.5142 (98c)
Space heating requirement after solar contribution - total per year (kWh/year)												4620.4563
Space heating per m ²										(98c) / (4) =		32.6303 (99)

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)												0.0000 (201)
Fraction of space heat from main system(s)												1.0000 (202)
Efficiency of main space heating system 1 (in %)												92.3000 (206)
Efficiency of main space heating system 2 (in %)												0.0000 (207)
Efficiency of secondary/supplementary heating system, %												0.0000 (208)
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Space heating requirement	996.4094	728.6497	547.5619	250.0638	82.4191	0.0000	0.0000	0.0000	0.0000	305.1983	682.6398	1027.5142 (98)
Space heating efficiency (main heating system 1)	92.3000	92.3000	92.3000	92.3000	92.3000	0.0000	0.0000	0.0000	0.0000	92.3000	92.3000	92.3000 (210)
Space heating fuel (main heating system)	1079.5335	789.4363	593.2415	270.9250	89.2948	0.0000	0.0000	0.0000	0.0000	330.6591	739.5881	1113.2332 (211)
Space heating efficiency (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (212)
Space heating fuel (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (213)
Space heating fuel (secondary)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (215)
Water heating												
Water heating requirement	250.8239	221.6208	235.1714	206.3809	199.7412	179.6615	177.1879	184.4732	186.7520	208.6099	222.2293	248.0563 (64)
Efficiency of water heater (217)m	86.8306	86.5242	85.8896	84.4914	82.2345	79.8000	79.8000	79.8000	79.8000	84.9119	86.4067	79.8000 (216)
Fuel for water heating, kWh/month	288.8658	256.1375	273.8066	244.2625	242.8921	225.1397	222.0399	231.1694	234.0250	245.6781	257.1899	285.4693 (219)
Space cooling fuel requirement												
(221)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (221)
Pumps and Fa	7.3041	6.5973	7.3041	7.0685	7.3041	7.0685	7.3041	7.3041	7.0685	7.3041	7.0685	7.3041 (231)
Lighting	32.6167	26.1663	23.5599	17.2610	13.3329	10.8931	12.1627	15.8095	20.5350	26.9430	30.4321	33.5232 (232)
Electricity generated by PVs (Appendix M) (negative quantity)												
(233a)m	-53.3185	-74.7876	-106.9362	-119.5334	-128.2258	-119.3413	-117.7476	-111.4114	-100.2433	-85.0601	-58.4339	-46.1318 (233a)
Electricity generated by wind turbines (Appendix M) (negative quantity)												
(234a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (234a)
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)												
(235a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235a)

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Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)														
(235c)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235c)
Electricity generated by PVs (Appendix M) (negative quantity)														
(233b)m	-31.3121	-65.7268	-130.4132	-195.5939	-258.4183	-259.6725	-256.7322	-217.5735	-159.6593	-94.0434	-41.8119	-24.7818	-24.7818	(233b)
Electricity generated by wind turbines (Appendix M) (negative quantity)														
(234b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(234b)
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)														
(235b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235b)
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)														
(235d)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235d)
Annual totals kWh/year														
Space heating fuel - main system 1													5005.9115	(211)
Space heating fuel - main system 2													0.0000	(213)
Space heating fuel - secondary													0.0000	(215)
Efficiency of water heater													79.8000	
Water heating fuel used													3006.6759	(219)
Space cooling fuel													0.0000	(221)
Electricity for pumps and fans:														
Total electricity for the above, kWh/year													86.0000	(231)
Electricity for lighting (calculated in Appendix L)													263.2352	(232)
Energy saving/generation technologies (Appendices M ,N and Q)														
PV generation													-2856.9098	(233)
Wind generation													0.0000	(234)
Hydro-electric generation (Appendix N)													0.0000	(235a)
Electricity generated - Micro CHP (Appendix N)													0.0000	(235)
Appendix Q - special features														
Energy saved or generated													-0.0000	(236)
Energy used													0.0000	(237)
Total delivered energy for all uses													5504.9128	(238)

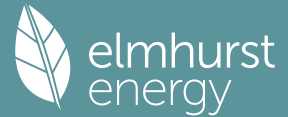
12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
Space heating - main system 1	5005.9115	0.2100	1051.2414 (261)
Total CO2 associated with community systems			0.0000 (373)
Water heating (other fuel)	3006.6759	0.2100	631.4019 (264)
Space and water heating			1682.6434 (265)
Pumps, fans and electric keep-hot	86.0000	0.1387	11.9293 (267)
Energy for lighting	263.2352	0.1443	37.9930 (268)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1121.1710	0.1347	-151.0471
PV Unit electricity exported	-1735.7388	0.1259	-218.5771
Total			-369.6243 (269)
Total CO2, kg/year			1362.9413 (272)
EPC Target Carbon Dioxide Emission Rate (TER)			9.6300 (273)

13a. Primary energy - Individual heating systems including micro-CHP

	Energy kWh/year	Primary energy factor kg CO2/kWh	Primary energy kWh/year
Space heating - main system 1	5005.9115	1.1300	5656.6800 (275)
Total CO2 associated with community systems			0.0000 (473)
Water heating (other fuel)	3006.6759	1.1300	3397.5438 (278)
Space and water heating			9054.2238 (279)
Pumps, fans and electric keep-hot	86.0000	1.5128	130.1008 (281)
Energy for lighting	263.2352	1.5338	403.7589 (282)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1121.1710	1.4979	-1679.4244
PV Unit electricity exported	-1735.7388	0.4622	-802.3292
Total			-2481.7537 (283)
Total Primary energy kWh/year			7106.3298 (286)
Target Primary Energy Rate (TPER)			50.1900 (287)

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E11 Eaves (insulation at rafter level)	11.3900	0.0200	0.2278
E13 Gable (insulation at rafter level)	9.9700	0.0420	0.4187
E16 Corner (normal)	15.9000	0.0390	0.6201
E18 Party wall between dwellings	15.9000	0.0420	0.6678
P1 Party wall - Ground floor	11.3900	0.0430	0.4898
P2 Party wall - Intermediate floor within a dwelling	11.3900	0.0000	0.0000
P5 Party wall - Roof (insulation at rafter level)	11.3900	0.0380	0.4328
Thermal bridges (Sum(L x Psi) calculated using Appendix K)			6.4668 (36)
Point Thermal bridges			0.0000
Total fabric heat loss		(33) + (36) + (36a) =	91.5081 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)												
(38)m	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Heat transfer coeff	67.2993	66.9486	66.6049	64.9903	64.6882	63.2820	63.2820	63.0216	63.8236	64.6882	65.2993	65.9382 (38)
Average = Sum(39)m / 12 =	158.8074	158.4567	158.1130	156.4984	156.1963	154.7901	154.7901	154.5297	155.3317	156.1963	156.8074	157.4463 (39)
												156.4970
HLP	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP (average)	1.1215	1.1190	1.1166	1.1052	1.1031	1.0932	1.0932	1.0913	1.0970	1.1031	1.1074	1.1119 (40)
Days in mont	31	28	31	30	31	30	31	31	30	31	30	31

4. Water heating energy requirements (kWh/year)

Assumed occupancy												2.9201 (42)
Hot water usage for mixer showers	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (42a)
Hot water usage for baths	84.4179	83.1642	81.3987	78.1434	75.7059	73.0031	71.5432	73.2963	75.2052	78.0973	81.4196	84.1325 (42b)
Hot water usage for other uses	44.5344	42.9150	41.2956	39.6761	38.0567	36.4373	36.4373	38.0567	39.6761	41.2956	42.9150	44.5344 (42c)
Average daily hot water use (litres/day)												118.7546 (43)
Daily hot water use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Energy conte	128.9523	126.0792	122.6942	117.8195	113.7626	109.4403	107.9804	111.3530	114.8813	119.3928	124.3346	128.6670 (44)
Energy content (annual)	204.2290	179.5351	188.5765	161.2891	153.1463	134.5697	130.5930	137.8783	141.6601	162.0150	177.1374	201.4614 (45)
Distribution loss (46)m = 0.15 x (45)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (61)
Total heat required for water heating calculated for each month	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (62)
WWHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63a)
PV diverter	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000 (63b)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63d)
Output from w/h	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (64)
Electric shower(s)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (64a)
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =												0.0000 (64a)
Heat gains from water heating, kWh/month	43.3987	38.1512	40.0725	34.2739	32.5436	28.5961	27.7510	29.2991	30.1028	34.4282	37.6417	42.8105 (65)

5. Internal gains (see Table 5 and 5a)

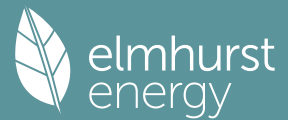
Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	37.6161	33.4103	27.1711	20.5703	15.3765	12.9815	14.0270	18.2328	24.4720	31.0728	36.2666	38.6616 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	464.5134	469.3336	457.1868	431.3279	398.6856	368.0064	347.5109	342.6907	354.8374	380.6964	413.3387	444.0178 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	0.0000	0.0000	0.0000	0.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028 (71)
Water heating gains (Table 5)	58.3315	56.7726	53.8609	47.6027	43.7414	39.7167	37.2997	39.3806	41.8094	46.2744	52.2801	57.5410 (72)
Total internal gains	677.3029	676.3584	655.0607	616.3427	574.6453	534.5465	512.6794	514.1459	534.9607	574.8855	618.7273	657.0623 (73)

6. Solar gains

[Jan]				Area m2	Solar flux Table 6a W/m2		g Specific data or Table 6b		FF Specific data or Table 6c		Access factor Table 6d		Gains W
East				6.9000	19.6403		0.6000		0.0000		0.7700		62.6092 (76)
South				2.8000	46.7521		0.6000		0.0000		0.7700		60.4785 (78)
West				23.0000	19.6403		0.6000		0.0000		0.7700		208.6974 (80)
South				2.4000	49.1253		0.6000		0.0000		1.0000		70.7404 (82)
Solar gains	402.5256	753.0720	1174.1259	1637.9904	1960.1031	1989.9359	1901.0192	1661.3627	1338.7553	874.4751	495.2678	335.5150	(83)
Total gains	1079.8285	1429.4303	1829.1866	2254.3331	2534.7484	2524.4824	2413.6986	2175.5085	1873.7160	1449.3606	1113.9951	992.5773	(84)

7. Mean internal temperature (heating season)

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Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
tau	48.2753	48.3821	48.4873	48.9875	49.0823	49.5282	49.5282	49.6116	49.3555	49.0823	48.8910	48.6926
alpha	4.2184	4.2255	4.2325	4.2658	4.2722	4.3019	4.3019	4.3074	4.2904	4.2722	4.2594	4.2462
util living area	0.9865	0.9600	0.8879	0.7337	0.5491	0.3881	0.2813	0.3250	0.5485	0.8535	0.9711	0.9902 (86)
MIT	19.5361	19.9119	20.3826	20.7780	20.9438	20.9899	20.9980	20.9964	20.9591	20.6411	19.9841	19.4632 (87)
Th 2	19.9833	19.9853	19.9873	19.9966	19.9983	20.0064	20.0064	20.0079	20.0033	19.9983	19.9948	19.9911 (88)
util rest of house	0.9831	0.9509	0.8654	0.6925	0.4967	0.3296	0.2182	0.2557	0.4775	0.8155	0.9629	0.9877 (89)
MIT 2	18.2916	18.7640	19.3360	19.7881	19.9541	20.0006	20.0057	20.0065	19.9767	19.6583	18.8675	18.2047 (90)
Living area fraction									fLA = Living area / (4) =			0.1723 (91)
MIT	18.5061	18.9618	19.5163	19.9587	20.1247	20.1711	20.1767	20.1771	20.1460	19.8276	19.0599	18.4216 (92)
Temperature adjustment												0.0000
adjusted MIT	18.5061	18.9618	19.5163	19.9587	20.1247	20.1711	20.1767	20.1771	20.1460	19.8276	19.0599	18.4216 (93)

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9762	0.9391	0.8533	0.6909	0.5035	0.3394	0.2291	0.2676	0.4880	0.8081	0.9528	0.9822 (94)
Useful gains	1054.1215	1342.3446	1560.9063	1557.4384	1276.1989	856.7451	552.8826	582.1963	914.3040	1171.1752	1061.4071	974.8646 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	2256.0291	2228.1825	2058.0536	1730.6718	1315.9025	862.3539	553.6401	583.6743	939.1370	1441.3201	1875.4034	2239.1336 (97)
Space heating kWh	894.2193	595.2830	369.8776	124.7280	29.5395	0.0000	0.0000	0.0000	0.0000	200.9878	586.0774	940.6161 (98a)
Space heating requirement - total per year (kWh/year)												3741.3287
Solar heating kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (98b)
Solar heating contribution - total per year (kWh/year)												0.0000
Space heating kWh	894.2193	595.2830	369.8776	124.7280	29.5395	0.0000	0.0000	0.0000	0.0000	200.9878	586.0774	940.6161 (98c)
Space heating requirement after solar contribution - total per year (kWh/year)												3741.3287
Space heating per m2										(98c) / (4) =		26.4218 (99)

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)												0.0000 (201)
Fraction of space heat from main system(s)												1.0000 (202)
Efficiency of main space heating system 1 (in %)												100.0000 (206)
Efficiency of main space heating system 2 (in %)												0.0000 (207)
Efficiency of secondary/supplementary heating system, %												0.0000 (208)
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Space heating requirement	894.2193	595.2830	369.8776	124.7280	29.5395	0.0000	0.0000	0.0000	0.0000	200.9878	586.0774	940.6161 (98)
Space heating efficiency (main heating system 1)	100.0000	100.0000	100.0000	100.0000	100.0000	0.0000	0.0000	0.0000	0.0000	100.0000	100.0000	100.0000 (210)
Space heating fuel (main heating system)	894.2193	595.2830	369.8776	124.7280	29.5395	0.0000	0.0000	0.0000	0.0000	200.9878	586.0774	940.6161 (211)
Space heating efficiency (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (212)
Space heating fuel (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (213)
Space heating fuel (secondary)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (215)
Water heating												
Water heating requirement	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (64)
Efficiency of water heater	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000 (216)
Fuel for water heating, kWh/month	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (219)
Space cooling fuel requirement												
(221)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (221)
Pumps and Fa	3.4822	3.1452	3.4822	3.3699	3.4822	3.3699	3.4822	3.4822	3.3699	3.4822	3.3699	3.4822 (231)
Lighting	32.9252	26.4138	23.7827	17.4242	13.4590	10.9961	12.2777	15.9591	20.7292	27.1979	30.7199	33.8403 (232)
Electricity generated by PVs (Appendix M) (negative quantity)												
(233a)m	-102.7221	-143.0782	-192.1989	-190.5194	-186.5276	-166.1596	-163.7186	-157.8217	-145.2887	-146.1597	-111.1184	-89.2850 (233a)
Electricity generated by wind turbines (Appendix M) (negative quantity)												
(234a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (234a)
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)												
(235a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235a)
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)												
(235c)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235c)
Electricity generated by PVs (Appendix M) (negative quantity)												
(233b)m	-37.1865	-82.4413	-173.0307	-275.2925	-371.1122	-375.4516	-373.4905	-322.9132	-247.8422	-136.7929	-53.2118	-28.9185 (233b)
Electricity generated by wind turbines (Appendix M) (negative quantity)												
(234b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (234b)
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)												
(235b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235b)
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)												
(235d)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (235d)
Annual totals kWh/year												
Space heating fuel - main system 1												3741.3287 (211)
Space heating fuel - main system 2												0.0000 (213)
Space heating fuel - secondary												0.0000 (215)
Efficiency of water heater												100.0000
Water heating fuel used												1676.2771 (219)
Space cooling fuel												0.0000 (221)
Electricity for pumps and fans:												
central heating pump												41.0000 (230c)
Total electricity for the above, kWh/year												41.0000 (231)
Electricity for lighting (calculated in Appendix L)												265.7250 (232)
Energy saving/generation technologies (Appendices M ,N and Q)												
PV generation												-4272.2819 (233)
Wind generation												0.0000 (234)
Hydro-electric generation (Appendix N)												0.0000 (235a)
Electricity generated - Micro CHP (Appendix N)												0.0000 (235)

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Appendix Q - special features

Energy saved or generated	-0.0000 (236)
Energy used	0.0000 (237)
Total delivered energy for all uses	1452.0489 (238)

10a. Fuel costs - using Table 12 prices

	Fuel kWh/year	Fuel price p/kWh	Fuel cost £/year
Space heating - main system 1	3741.3287	16.4900	616.9451 (240)
Total CO2 associated with community systems			0.0000 (473)
Water heating (other fuel)	1676.2771	16.4900	276.4181 (247)
Energy for instantaneous electric shower(s)	0.0000	16.4900	0.0000 (247a)
Pumps, fans and electric keep-hot	41.0000	16.4900	6.7609 (249)
Energy for lighting	265.7250	16.4900	43.8181 (250)
Additional standing charges			0.0000 (251)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1794.5980	16.4900	-295.9292
PV Unit electricity exported	-2477.6840	5.5900	-138.5025
Total			-434.4317 (252)
Total energy cost			509.5104 (255)

11a. SAP rating - Individual heating systems

Energy cost deflator (Table 12):		0.3600 (256)
Energy cost factor (ECF)	$[(255) \times (256)] / [(4) + 45.0] =$	0.9830 (257)
SAP value		84.0659
SAP rating (Section 12)		84 (258)
SAP band		B

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
Space heating - main system 1	3741.3287	0.1573	588.4821 (261)
Total CO2 associated with community systems			0.0000 (373)
Water heating (other fuel)	1676.2771	0.1415	237.2655 (264)
Space and water heating			825.7476 (265)
Pumps, fans and electric keep-hot	41.0000	0.1387	5.6872 (267)
Energy for lighting	265.7250	0.1443	38.3523 (268)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1794.5980	0.1369	-245.6318
PV Unit electricity exported	-2477.6840	0.1244	-308.2457
Total			-553.8775 (269)
Total CO2, kg/year			315.9096 (272)
CO2 emissions per m2			2.2300 (273)
EI value			97.7314
EI rating			98 (274)
EI band			A

SAP 10 WORKSHEET FOR New Build (As Designed) (Version 10.2, February 2022)
CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY

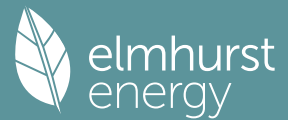
1. Overall dwelling characteristics

	Area (m2)	Storey height (m)	Volume (m3)
Main dwelling			
Ground floor	57.8000 (1b)	x 2.6500 (2b)	= 153.1700 (1b) - (3b)
First floor	57.8000 (1c)	x 2.6500 (2c)	= 153.1700 (1c) - (3c)
Second floor	26.0000 (1d)	x 1.8000 (2d)	= 46.8000 (1d) - (3d)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	141.6000		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n) =	353.1400 (5)

2. Ventilation rate

	m3 per hour
Number of open chimneys	0 * 80 = 0.0000 (6a)
Number of open flues	0 * 20 = 0.0000 (6b)
Number of chimneys / flues attached to closed fire	0 * 10 = 0.0000 (6c)
Number of flues attached to solid fuel boiler	0 * 20 = 0.0000 (6d)
Number of flues attached to other heater	0 * 35 = 0.0000 (6e)
Number of blocked chimneys	0 * 20 = 0.0000 (6f)
Number of intermittent extract fans	4 * 10 = 40.0000 (7a)
Number of passive vents	0 * 10 = 0.0000 (7b)
Number of flueless gas fires	0 * 40 = 0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(6c)+(6d)+(6e)+(6f)+(6g)+(7a)+(7b)+(7c) =	40.0000 / (5) = 0.1133 (8)
Pressure test	Yes
Pressure Test Method	Blower Door
Measured/design AP50	5.0000 (17)
Infiltration rate	0.3633 (18)
Number of sides sheltered	2 (19)

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Shelter factor
Infiltration rate adjusted to include shelter factor

(20) = 1 - [0.075 x (19)] = 0.8500 (20)
(21) = (18) x (20) = 0.3088 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Wind speed	4.0000	3.8000	3.8000	3.5000	3.6000	3.3000	3.5000	3.3000	3.2000	3.5000	3.4000	3.8000	(22)
Wind factor	1.0000	0.9500	0.9500	0.8750	0.9000	0.8250	0.8750	0.8250	0.8000	0.8750	0.8500	0.9500	(22a)
Adj infiltr rate	0.3088	0.2933	0.2933	0.2702	0.2779	0.2547	0.2702	0.2547	0.2470	0.2702	0.2625	0.2933	(22b)
Effective ac	0.5477	0.5430	0.5430	0.5365	0.5386	0.5324	0.5365	0.5324	0.5305	0.5365	0.5344	0.5430	(25)

3. Heat losses and heat loss parameter

Element	Gross m2	Openings m2	NetArea m2	U-value W/m2K	A x U W/K	K-value kJ/m2K	A x K kJ/K	
Main dwelling								
Window			32.7000	1.1450	37.4427			(27)
External Door			2.0000	1.2000	2.4000			(26a)
Rooflight			2.4000	1.1450	3.3962			(27a)
Heatloss Floor 1			57.8000	0.1200	6.9360	110.0000	6358.0000	(28a)
External Wall 1	141.5600	34.7000	106.8600	0.1800	19.2348	190.0000	20303.4000	(29a)
External Roof 1	106.6100	2.4000	104.2100	0.1500	15.6315	9.0000	937.8900	(30)
Total net area of external elements Aum(A, m2)			305.9700					(31)
Fabric heat loss, W/K = Sum (A x U)					(26)...(30) + (32) =	85.0413		(33)

Heat capacity Cm = Sum(A x k)
Thermal mass parameter (TMP = Cm / TFA) in kJ/m2K
List of Thermal Bridges

(28)...(30) + (32) + (32a)...(32e) = 27599.2900 (34)
194.9102 (35)

	Length	Psi-value	Total	
K1 Element	16.6800	0.0310	0.5171	
E2 Other lintels (including other steel lintels)	21.6900	0.0280	0.6073	
E3 Sill	55.6400	0.0230	1.2797	
E4 Jamb	21.5300	0.0550	1.1842	
E5 Ground floor (normal)	21.5300	0.0010	0.0215	
E6 Intermediate floor within a dwelling	11.3900	0.0200	0.2278	
E11 Eaves (insulation at rafter level)	9.9700	0.0420	0.4187	
E13 Gable (insulation at rafter level)	15.9000	0.0390	0.6201	
E16 Corner (normal)	15.9000	0.0420	0.6678	
E18 Party wall between dwellings	11.3900	0.0430	0.4898	
P1 Party wall - Ground floor	11.3900	0.0000	0.0000	
P2 Party wall - Intermediate floor within a dwelling	11.3900	0.0380	0.4328	
P5 Party wall - Roof (insulation at rafter level)				
Thermal bridges (Sum(L x Psi) calculated using Appendix K)			6.4668	(36)
Point Thermal Bridges			0.0000	(36a) =
Total fabric heat loss			(33) + (36) + (36a) =	91.5081 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)
(38)m

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Heat transfer coeff	63.8236	63.2820	63.2820	62.5216	62.7681	62.0493	62.5216	62.0493	61.8236	62.5216	62.2820	63.2820	(38)
Average = Sum(39)m / 12 =	155.3317	154.7901	154.7901	154.0297	154.2762	153.5574	154.0297	153.5574	153.3318	154.0297	153.7901	154.7901	(39)
												154.1920	

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
HLP	1.0970	1.0932	1.0932	1.0878	1.0895	1.0844	1.0878	1.0844	1.0829	1.0878	1.0861	1.0932	(40)
HLP (average)												1.0889	
Days in mont	31	28	31	30	31	30	31	31	30	31	30	31	

4. Water heating energy requirements (kWh/year)

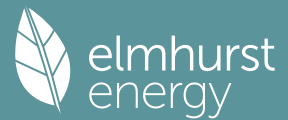
Assumed occupancy													2.9201 (42)
Hot water usage for mixer showers	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(42a)
Hot water usage for baths	84.4179	83.1642	81.3987	78.1434	75.7059	73.0031	71.5432	73.2963	75.2052	78.0973	81.4196	84.1325	(42b)
Hot water usage for other uses	44.5344	42.9150	41.2956	39.6761	38.0567	36.4373	36.4373	38.0567	39.6761	41.2956	42.9150	44.5344	(42c)
Average daily hot water use (litres/day)												118.7546	(43)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Daily hot water use	128.9523	126.0792	122.6942	117.8195	113.7626	109.4403	107.9804	111.3530	114.8813	119.3928	124.3346	128.6670	(44)
Energy conte	204.2290	179.5351	188.5765	161.2891	153.1463	134.5697	130.5930	137.8783	141.6601	162.0150	177.1374	201.4614	(45)
Energy content (annual)										Total = Sum(45)m =		1972.0907	
Distribution loss (46)m = 0.15 x (45)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(46)
Water storage loss:													
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(57)
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(61)
Total heat required for water heating calculated for each month	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422	(62)
WWHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63a)
PV diverter	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	(63b)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63d)
Output from w/h	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422	(64)
Electric shower(s)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(64a)
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =												0.0000	(64a)
Heat gains from water heating, kWh/month	43.3987	38.1512	40.0725	34.2739	32.5436	28.5961	27.7510	29.2991	30.1028	34.4282	37.6417	42.8105	(65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
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(66)m	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	(66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	37.6161	33.4103	27.1711	20.5703	15.3765	12.9815	14.0270	18.2328	24.4720	31.0728	36.2666	38.6616	(67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	464.5134	469.3336	457.1868	431.3279	398.6856	368.0064	347.5109	342.6907	354.8374	380.6964	413.3387	444.0178	(68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	(69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	0.0000	0.0000	0.0000	0.0000	3.0000	3.0000	3.0000	(70)
Losses e.g. evaporation (negative values) (Table 5)	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	(71)
Water heating gains (Table 5)	58.3315	56.7726	53.8609	47.6027	43.7414	39.7167	37.2997	39.3806	41.8094	46.2744	52.2801	57.5410	(72)
Total internal gains	677.3029	676.3584	655.0607	616.3427	574.6453	534.5465	512.6794	514.1459	534.9607	574.8855	618.7273	657.0623	(73)

6. Solar gains

[Jan]						Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d		Gains W

East						6.9000	23.0580	0.6000	0.0000	0.7700		73.5042 (76)
South						2.8000	52.5273	0.6000	0.0000	0.7700		67.9493 (78)
West						23.0000	23.0580	0.6000	0.0000	0.7700		245.0139 (80)
South						2.4000	56.0148	0.6000	0.0000	1.0000		80.6613 (82)

Solar gains	467.1287	747.8690	1184.9994	1697.0190	1976.1393	2146.2004	2028.6194	1803.8159	1449.7335	957.1740	555.3278	373.0829 (83)
Total gains	1144.4316	1424.2273	1840.0601	2313.3616	2550.7846	2680.7470	2541.2988	2317.9618	1984.6942	1532.0595	1174.0551	1030.1453 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)													21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
tau	49.3555	49.5282	49.5282	49.7727	49.6931	49.9257	49.7727	49.9257	49.9992	49.7727	49.8502	49.5282	
alpha	4.2904	4.3019	4.3019	4.3182	4.3129	4.3284	4.3182	4.3284	4.3333	4.3182	4.3233	4.3019	
util living area	0.9785	0.9500	0.8539	0.6557	0.4508	0.2629	0.1575	0.1854	0.4189	0.7693	0.9527	0.9852	(86)
MIT	19.7910	20.0862	20.5475	20.8780	20.9791	20.9985	20.9999	20.9998	20.9888	20.8070	20.2239	19.7004	(87)
Th 2	20.0033	20.0064	20.0064	20.0108	20.0094	20.0136	20.0108	20.0136	20.0149	20.0108	20.0122	20.0064	(88)
util rest of house	0.9730	0.9383	0.8252	0.6080	0.3951	0.2068	0.0976	0.1201	0.3464	0.7153	0.9390	0.9812	(89)
MIT 2	18.6287	18.9971	19.5459	19.9044	19.9953	20.0130	20.0108	20.0135	20.0092	19.8463	19.1785	18.5171	(90)
Living area fraction									fLA = Living area / (4) =			0.1723	(91)
MIT	18.8290	19.1848	19.7185	20.0722	20.1648	20.1828	20.1812	20.1835	20.1780	20.0118	19.3586	18.7210	(92)
Temperature adjustment												0.0000	
adjusted MIT	18.8290	19.1848	19.7185	20.0722	20.1648	20.1828	20.1812	20.1835	20.1780	20.0118	19.3586	18.7210	(93)

8. Space heating requirement

Utilisation	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Useful gains	0.9641	0.9262	0.8158	0.6111	0.4040	0.2165	0.1080	0.1314	0.3586	0.7154	0.9275	0.9741	(94)
Ext temp.	1103.4033	1319.0570	1501.1376	1413.7016	1030.4712	580.2701	274.3487	304.5366	711.6995	1096.0505	1088.9777	1003.4268	(95)
Heat loss rate W	5.4000	5.9000	7.7000	10.3000	13.4000	16.4000	18.4000	18.2000	15.5000	12.0000	8.3000	5.4000	(96)
Space heating kWh	2085.9468	2056.3562	1860.3476	1505.2095	1043.6510	580.8773	274.3651	304.5771	717.2909	1234.0601	1700.7071	2061.9648	(97)
Space heating requirement - total per year (kWh/year)	731.0124	495.4651	267.2522	65.8857	9.8057	0.0000	0.0000	0.0000	0.0000	102.6791	440.4452	787.5523	(98a)
Solar heating kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(98b)
Solar heating contribution - total per year (kWh/year)	731.0124	495.4651	267.2522	65.8857	9.8057	0.0000	0.0000	0.0000	0.0000	102.6791	440.4452	787.5523	(98c)
Space heating requirement after solar contribution - total per year (kWh/year)												2900.0977	
Space heating per m2										(98c) / (4) =		20.4809	(99)

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)													0.0000 (201)
Fraction of space heat from main system(s)													1.0000 (202)
Efficiency of main space heating system 1 (in %)													100.0000 (206)
Efficiency of main space heating system 2 (in %)													0.0000 (207)
Efficiency of secondary/supplementary heating system, %													0.0000 (208)
Space heating requirement	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Space heating efficiency (main heating system 1)	731.0124	495.4651	267.2522	65.8857	9.8057	0.0000	0.0000	0.0000	0.0000	102.6791	440.4452	787.5523	(98)
Space heating fuel (main heating system)	100.0000	100.0000	100.0000	100.0000	100.0000	0.0000	0.0000	0.0000	0.0000	100.0000	100.0000	100.0000	(210)
Space heating efficiency (main heating system 2)	731.0124	495.4651	267.2522	65.8857	9.8057	0.0000	0.0000	0.0000	0.0000	102.6791	440.4452	787.5523	(211)
Space heating fuel (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(212)
Space heating fuel (secondary)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(213)
Space heating fuel (secondary)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(215)
Water heating													
Water heating requirement	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422	(64)
Efficiency of water heater	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	(216)
Fuel for water heating, kWh/month	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422	(219)

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Space cooling fuel requirement														
(221)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(221)
Pumps and Fa	3.4822	3.1452	3.4822	3.3699	3.4822	3.3699	3.4822	3.4822	3.3699	3.4822	3.3699	3.4822	3.3699	(231)
Lighting	32.9252	26.4138	23.7827	17.4242	13.4590	10.9961	12.2777	15.9591	20.7292	27.1979	30.7199	33.8403	(232)	
Electricity generated by PVs (Appendix M) (negative quantity)														
(233a)m	-112.8476	-137.9166	-184.4389	-184.2574	-182.4534	-170.7720	-167.5264	-162.8813	-150.2584	-145.2294	-116.8145	-95.1728	(233a)	
Electricity generated by wind turbines (Appendix M) (negative quantity)														
(234a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(234a)	
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)														
(235a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235a)	
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)														
(235c)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235c)	
Electricity generated by PVs (Appendix M) (negative quantity)														
(233b)m	-47.5991	-83.3867	-180.2111	-294.4143	-376.5788	-410.7493	-402.8829	-355.3869	-271.2747	-160.8817	-65.2530	-34.7322	(233b)	
Electricity generated by wind turbines (Appendix M) (negative quantity)														
(234b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(234b)	
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)														
(235b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235b)	
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)														
(235d)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235d)	
Annual totals kWh/year														
Space heating fuel - main system 1													2900.0977	(211)
Space heating fuel - main system 2													0.0000	(213)
Space heating fuel - secondary													0.0000	(215)
Efficiency of water heater													100.0000	
Water heating fuel used													1676.2771	(219)
Space cooling fuel													0.0000	(221)
Electricity for pumps and fans:														
central heating pump													41.0000	(230c)
Total electricity for the above, kWh/year													41.0000	(231)
Electricity for lighting (calculated in Appendix L)													265.7250	(232)
Energy saving/generation technologies (Appendices M ,N and Q)														
PV generation													-4493.9194	(233)
Wind generation													0.0000	(234)
Hydro-electric generation (Appendix N)													0.0000	(235a)
Electricity generated - Micro CHP (Appendix N)													0.0000	(235)
Appendix Q - special features														
Energy saved or generated													-0.0000	(236)
Energy used													0.0000	(237)
Total delivered energy for all uses													389.1805	(238)

10a. Fuel costs - using BEDF prices (567)

	Fuel kWh/year	Fuel price p/kWh	Fuel cost £/year
Space heating - main system 1	2900.0977	26.0600	755.7655 (240)
Total CO2 associated with community systems			0.0000 (473)
Water heating (other fuel)	1676.2771	26.0600	436.8378 (247)
Energy for instantaneous electric shower(s)	0.0000	26.0600	0.0000 (247a)
Pumps, fans and electric keep-hot	41.0000	26.0600	10.6846 (249)
Energy for lighting	265.7250	26.0600	69.2479 (250)
Additional standing charges			0.0000 (251)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1810.5687	26.0600	-471.8342
PV Unit electricity exported	-2683.3506	5.8100	-155.9027
Total			-627.7369 (252)
Total energy cost			644.7989 (255)

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
Space heating - main system 1	2900.0977	0.1582	458.8776 (261)
Total CO2 associated with community systems			0.0000 (373)
Water heating (other fuel)	1676.2771	0.1415	237.2655 (264)
Space and water heating			696.1431 (265)
Pumps, fans and electric keep-hot	41.0000	0.1387	5.6872 (267)
Energy for lighting	265.7250	0.1443	38.3523 (268)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1810.5687	0.1368	-247.6783
PV Unit electricity exported	-2683.3506	0.1244	-333.9014
Total			-581.5797 (269)
Total CO2, kg/year			158.6030 (272)

13a. Primary energy - Individual heating systems including micro-CHP

	Energy kWh/year	Primary energy factor kg CO2/kWh	Primary energy kWh/year
Space heating - main system 1	2900.0977	1.5857	4598.6723 (275)
Total CO2 associated with community systems			0.0000 (473)
Water heating (other fuel)	1676.2771	1.5234	2553.6517 (278)
Space and water heating			7152.3240 (279)
Pumps, fans and electric keep-hot	41.0000	1.5128	62.0248 (281)
Energy for lighting	265.7250	1.5338	407.5779 (282)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1810.5687	1.5057	-2726.1549
PV Unit electricity exported	-2683.3506	0.4567	-1225.4593
Total			-3951.6142 (283)
Total Primary energy kWh/year			3670.3125 (286)

SAP 10 EPC IMPROVEMENTS

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00001

Current energy efficiency rating:
Current environmental impact rating:

B 84
A 98

N Solar water heating
U Solar photovoltaic panels
V2 Wind turbine

Recommended
Already installed
Not applicable

Recommended measures:
N Solar water heating

SAP change + 2.1 Cost change -£ 111 CO2 change -64 kg (40.4%)

Typical annual savings

Recommended measures
Solar water heating

Total Savings £111 0.45 kg/m²

Energy efficiency B 86 Environmental impact A 98

Potential energy efficiency rating: B 86
Potential environmental impact rating: A 98

Fuel prices for cost data on this page from database revision number 567 TEST (07 Mar 2025)
Recommendation texts revision number 6.1 (11 Jun 2019)

Typical heating and lighting costs of this home (per year, Thames Valley):

	Current £1273	Potential £1138	Saving £134
Electricity			
Space heating	£766	£787	-£21
Water heating	£437	£282	£155
Lighting	£69	£69	£0
Generated (PV)	-£628	-£604	-£23
Total cost of fuels	£645	£534	£111
Total cost of uses	£644	£534	£111
Delivered energy	3 kWh/m²	-1 kWh/m²	4 kWh/m²
Carbon dioxide emissions	0.2 tonnes	0.1 tonnes	0.1 tonnes
CO2 emissions per m²	1 kg/m²	1 kg/m²	0 kg/m²
Primary energy	26 kWh/m²	21 kWh/m²	4 kWh/m²

SAP 10 WORKSHEET FOR New Build (As Designed) (Version 10.2, February 2022)
CALCULATION OF ENERGY RATING FOR IMPROVED DWELLING

1. Overall dwelling characteristics

	Area (m2)	Storey height (m)	Volume (m3)
Main dwelling			
Ground floor	57.8000 (1b)	x 2.6500 (2b)	= 153.1700 (1b) - (3b)
First floor	57.8000 (1c)	x 2.6500 (2c)	= 153.1700 (1c) - (3c)
Second floor	26.0000 (1d)	x 1.8000 (2d)	= 46.8000 (1d) - (3d)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	141.6000		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n)	= 353.1400 (5)

2. Ventilation rate

Number of open chimneys	0 * 80 =	0.0000 (6a)
Number of open flues	0 * 20 =	0.0000 (6b)
Number of chimneys / flues attached to closed fire	0 * 10 =	0.0000 (6c)
Number of flues attached to solid fuel boiler	0 * 20 =	0.0000 (6d)
Number of flues attached to other heater	0 * 35 =	0.0000 (6e)
Number of blocked chimneys	0 * 20 =	0.0000 (6f)
Number of intermittent extract fans	4 * 10 =	40.0000 (7a)
Number of passive vents	0 * 10 =	0.0000 (7b)
Number of flueless gas fires	0 * 40 =	0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(6c)+(6d)+(6e)+(6f)+(6g)+(7a)+(7b)+(7c) =	40.0000 / (5) =	0.1133 (8)
Pressure test		Yes
Pressure Test Method		Blower Door
Measured/design AP50		5.0000 (17)
Infiltration rate		0.3633 (18)
Number of sides sheltered		2 (19)
Shelter factor	(20) = 1 - [0.075 x (19)] =	0.8500 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) =	0.3088 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate	0.3937	0.3860	0.3783	0.3397	0.3319	0.2933	0.2933	0.2856	0.3088	0.3319	0.3474	0.3628 (22b)
Effective ac	0.5775	0.5745	0.5715	0.5577	0.5551	0.5430	0.5430	0.5408	0.5477	0.5551	0.5603	0.5658 (25)

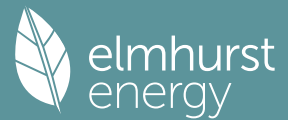
3. Heat losses and heat loss parameter

Ventilation heat loss calculated monthly (38)m = $0.33 \times (25)m \times (5)$												
(38)m	Jan 67.2993	Feb 66.9486	Mar 66.6049	Apr 64.9903	May 64.6882	Jun 63.2820	Jul 63.2820	Aug 63.0216	Sep 63.8236	Oct 64.6882	Nov 65.2993	Dec 65.9382 (38)
Heat transfer coeff	158.8074	158.4567	158.1130	156.4984	156.1963	154.7901	154.7901	154.5297	155.3317	156.1963	156.8074	157.4463 (39)
Average = Sum(39)m / 12 =												156.4970
HLP	Jan 1.1215	Feb 1.1190	Mar 1.1166	Apr 1.1052	May 1.1031	Jun 1.0932	Jul 1.0932	Aug 1.0913	Sep 1.0970	Oct 1.1031	Nov 1.1074	Dec 1.1119 (40)
HLP (average)												1.1052
Days in month	31	28	31	30	31	30	31	31	30	31	30	31

Assumed occupancy												2.9201 (42)
Hot water usage for mixer showers												
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (42a)
Hot water usage for baths												
84.4179	83.1642	81.3987	78.1434	75.7059	73.0031	71.5432	73.2963	75.2052	78.0973	81.4196	84.1325	(42b)
Hot water usage for other uses												
44.5344	42.9150	41.2956	39.6761	38.0567	36.4373	36.4373	38.0567	39.6761	41.2956	42.9150	44.5344	(42c)
Average daily hot water use (litres/day)												118.7546 (43)
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Daily hot water use												
128.9523	126.0792	122.6942	117.8195	113.7626	109.4403	107.9804	111.3530	114.8813	119.3928	124.3346	128.6670	(44)
Energy conte	204.2290	179.5351	188.5765	161.2891	153.1463	134.5697	130.5930	137.8783	141.6601	162.0150	177.1374	201.4614 (45)
Energy content (annual)												Total = Sum(45)m = 1972.0907
Distribution loss (46)m = 0.15 x (45)m												
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(46)
Water storage loss:												
Total storage loss												
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(56)
If cylinder contains dedicated solar storage												
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(57)
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(61)
Total heat required for water heating calculated for each month												
173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422	(62)
WWHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63a)
PV diverter	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	(63b)
Aperture area of solar collector												3.0000 (H1)
Zero-loss collector efficiency												0.8000 (H2)
Collector linear heat loss coefficient												1.8000 (H3)
Collector 2nd order heat loss coefficient												0.0000 (H4)
Collector loop efficiency												0.9000 (H5)
Incidence angle modifier												1.0000 (H6)
Overshading factor												0.8000 (H8)
Overall heat loss coefficient of system												6.5000 (H10)
Heat loss coefficient of collector loop												3.9667 (H11)
Dedicated solar storage volume												75.0000 (H12)
Effective solar volume												75.0000 (H14)
Reference volume												225.0000 (H15)
Storage tank correction coefficient												1.3161 (H16)
Heat delivered to hot water												544.3114 (H24)
Heat delivered to space heating												0.0000 (H29)
Solar input												544.3114
Solar input	-0.0000	-16.3640	-54.3694	-71.4560	-89.3686	-80.8944	-79.3783	-72.0933	-52.2592	-28.1283	-0.0000	-0.0000 (63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63d)
Output from w/h												
173.5946	136.2408	105.9207	65.6397	40.8057	33.4898	31.6258	45.1032	68.1519	109.5844	150.5668	171.2422	(64)
Total per year (kWh/year) = Sum(64)m =												1131.9657 (64)
Electric shower(s)												
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(64a)
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =												0.0000 (64a)
Heat gains from water heating, kWh/month												
43.3987	38.1512	40.0725	34.2739	32.5436	28.5961	27.7510	29.2991	30.1028	34.4282	37.6417	42.8105	(65)

Metabolic gains (Table 5), Watts												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5												

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Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	37.6161	33.4103	27.1711	20.5703	15.3765	12.9815	14.0270	18.2328	24.4720	31.0728	36.2666	38.6616 (67)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	464.5134	469.3336	457.1868	431.3279	398.6856	368.0064	347.5109	342.6907	354.8374	380.6964	413.3387	444.0178 (68)
Pumps, fans	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405 (69)
Losses e.g. evaporation (negative values) (Table 5)	3.0000	3.0000	3.0000	3.0000	3.0000	0.0000	0.0000	0.0000	0.0000	3.0000	3.0000	3.0000 (70)
Water heating gains (Table 5)	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028 (71)
Total internal gains	58.3315	56.7726	53.8609	47.6027	43.7414	39.7167	37.2997	39.3806	41.8094	46.2744	52.2801	57.5410 (72)
	677.3029	676.3584	655.0607	616.3427	574.6453	534.5465	512.6794	514.1459	534.9607	574.8855	618.7273	657.0623 (73)

6. Solar gains

[Jan]				Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W			

East				6.9000	19.6403	0.6000	0.0000	0.7700	62.6092 (76)			
South				2.8000	46.7521	0.6000	0.0000	0.7700	60.4785 (78)			
West				23.0000	19.6403	0.6000	0.0000	0.7700	208.6974 (80)			
South				2.4000	49.1253	0.6000	0.0000	1.0000	70.7404 (82)			

Solar gains	402.5256	753.0720	1174.1259	1637.9904	1960.1031	1989.9359	1901.0192	1661.3627	1338.7553	874.4751	495.2678	335.5150 (83)
Total gains	1079.8285	1429.4303	1829.1866	2254.3331	2534.7484	2524.4824	2413.6986	2175.5085	1873.7160	1449.3606	1113.9951	992.5773 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)	21.0000 (85)											
Utilisation factor for gains for living area, nil,m (see Table 9a)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
tau	48.2753	48.3821	48.4873	48.9875	49.0823	49.5282	49.5282	49.6116	49.3555	49.0823	48.8910	48.6926
alpha	4.2184	4.2255	4.2325	4.2658	4.2722	4.3019	4.3019	4.3074	4.2904	4.2722	4.2594	4.2462
util living area	0.9865	0.9600	0.8879	0.7337	0.5491	0.3881	0.2813	0.3250	0.5485	0.8535	0.9711	0.9902 (86)
MIT	19.5361	19.9119	20.3826	20.7780	20.9438	20.9899	20.9980	20.9964	20.9591	20.6411	19.9841	19.4632 (87)
Th 2	19.9833	19.9853	19.9873	19.9966	19.9983	20.0064	20.0064	20.0079	20.0033	19.9983	19.9948	19.9911 (88)
util rest of house	0.9831	0.9509	0.8654	0.6925	0.4967	0.3296	0.2182	0.2557	0.4775	0.8155	0.9629	0.9877 (89)
MIT 2	18.2916	18.7640	19.3360	19.7881	19.9541	20.0006	20.0057	20.0065	19.9767	19.6583	18.8675	18.2047 (90)
Living area fraction	fLA = Living area / (4) = 0.1723 (91)											
MIT	18.5061	18.9618	19.5163	19.9587	20.1247	20.1711	20.1767	20.1771	20.1460	19.8276	19.0599	18.4216 (92)
Temperature adjustment	0.0000											
adjusted MIT	18.5061	18.9618	19.5163	19.9587	20.1247	20.1711	20.1767	20.1771	20.1460	19.8276	19.0599	18.4216 (93)

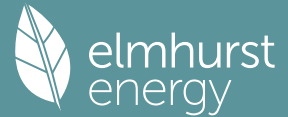
8. Space heating requirement

Utilisation	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Useful gains	1054.1215	1342.3446	1560.9063	1557.4384	1276.1989	856.7451	552.8826	582.1963	914.3040	1171.1752	1061.4071	974.8646 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	2256.0291	2228.1825	2058.0536	1730.6718	1315.9025	862.3539	553.6401	583.6743	939.1370	1441.3201	1875.4034	2239.1336 (97)
Space heating kWh	894.2193	595.2830	369.8776	124.7280	29.5395	0.0000	0.0000	0.0000	0.0000	200.9878	586.0774	940.6161 (98a)
Space heating requirement - total per year (kWh/year)	3741.3287											
Solar heating kWh	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000 (98b)
Solar heating contribution - total per year (kWh/year)	0.0000											
Space heating kWh	894.2193	595.2830	369.8776	124.7280	29.5395	0.0000	0.0000	0.0000	0.0000	200.9878	586.0774	940.6161 (98c)
Space heating requirement after solar contribution - total per year (kWh/year)	3741.3287											
Space heating per m2	(98c) / (4) = 26.4218 (99)											

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)	0.0000 (201)											
Fraction of space heat from main system(s)	1.0000 (202)											
Efficiency of main space heating system 1 (in %)	100.0000 (206)											
Efficiency of main space heating system 2 (in %)	0.0000 (207)											
Efficiency of secondary/supplementary heating system, %	0.0000 (208)											
Space heating requirement	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
894.2193	595.2830	369.8776	124.7280	29.5395	0.0000	0.0000	0.0000	0.0000	0.0000	200.9878	586.0774	940.6161 (98)
Space heating efficiency (main heating system 1)	100.0000	100.0000	100.0000	100.0000	100.0000	0.0000	0.0000	0.0000	0.0000	100.0000	100.0000	100.0000 (210)
Space heating fuel (main heating system)	894.2193	595.2830	369.8776	124.7280	29.5395	0.0000	0.0000	0.0000	0.0000	200.9878	586.0774	940.6161 (211)
Space heating efficiency (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (212)
Space heating fuel (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (213)
Space heating fuel (secondary)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (215)
Water heating	173.5946	136.2408	105.9207	65.6397	40.8057	33.4898	31.6258	45.1032	68.1519	109.5844	150.5668	171.2422 (64)
Efficiency of water heater (217)m	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000 (216)
Fuel for water heating, kWh/month	173.5946	136.2408	105.9207	65.6397	40.8057	33.4898	31.6258	45.1032	68.1519	109.5844	150.5668	171.2422 (219)
Space cooling fuel requirement (221)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (221)

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Pumps and Fa	10.2767	9.2822	10.2767	9.9452	10.2767	9.9452	10.2767	10.2767	9.9452	10.2767	9.9452	10.2767	(231)
Lighting	32.9252	26.4138	23.7827	17.4242	13.4590	10.9961	12.2777	15.9591	20.7292	27.1979	30.7199	33.8403	(232)
Electricity generated by PVs (Appendix M) (negative quantity)													
(233a)m	-102.7969	-142.7698	-188.8207	-180.7276	-167.4642	-146.4149	-144.2572	-142.3506	-136.7405	-144.5618	-111.2523	-89.3429	(233a)
Electricity generated by wind turbines (Appendix M) (negative quantity)													
(234a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(234a)
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)													
(235a)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235a)
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)													
(235c)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235c)
Electricity generated by PVs (Appendix M) (negative quantity)													
(233b)m	-37.1117	-82.7497	-176.4089	-285.0843	-390.1756	-395.1964	-392.9519	-338.3843	-256.3904	-138.3908	-53.0778	-28.8606	(233b)
Electricity generated by wind turbines (Appendix M) (negative quantity)													
(234b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(234b)
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)													
(235b)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235b)
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)													
(235d)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235d)
Annual totals kWh/year													
Space heating fuel - main system 1												3741.3287	(211)
Space heating fuel - main system 2												0.0000	(213)
Space heating fuel - secondary												0.0000	(215)
Efficiency of water heater												100.0000	
Water heating fuel used												1131.9657	(219)
Space cooling fuel												0.0000	(221)
Electricity for pumps and fans:													
central heating pump												41.0000	(230c)
pump for solar water heating												80.0000	(230g)
Total electricity for the above, kWh/year												121.0000	(231)
Electricity for lighting (calculated in Appendix L)												265.7250	(232)
Energy saving/generation technologies (Appendices M ,N and Q)													
PV generation												-4272.2819	(233)
Wind generation												0.0000	(234)
Hydro-electric generation (Appendix N)												0.0000	(235a)
Electricity generated - Micro CHP (Appendix N)												0.0000	(235)
Appendix Q - special features													
Energy saved or generated												-0.0000	(236)
Energy used												0.0000	(237)
Total delivered energy for all uses												987.7375	(238)

10a. Fuel costs - using Table 12 prices

	Fuel kWh/year	Fuel price p/kWh	Fuel cost £/year	
Space heating - main system 1	3741.3287	16.4900	616.9451	(240)
Total CO2 associated with community systems			0.0000	(473)
Water heating (other fuel)	1131.9657	16.4900	186.6611	(247)
Energy for instantaneous electric shower(s)	0.0000	16.4900	0.0000	(247a)
Pumps, fans and electric keep-hot	41.0000	16.4900	6.7609	(249)
Pump for solar water heating	80.0000	16.4900	13.1920	(249)
Energy for lighting	265.7250	16.4900	43.8181	(250)
Additional standing charges			0.0000	(251)
Energy saving/generation technologies				
PV Unit electricity used in dwelling	-1697.4996	16.4900	-279.9177	
PV Unit electricity exported	-2574.7824	5.5900	-143.9303	
Total			-423.8480	(252)
Total energy cost			443.5292	(255)

11a. SAP rating - Individual heating systems

Energy cost deflator (Table 12):		0.3600	(256)
Energy cost factor (ECF)		0.8557	(257)
SAP value		86.1294	
SAP rating (Section 12)		86	(258)
SAP band		B	

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year	
Space heating - main system 1	3741.3287	0.1573	588.4821	(261)
Total CO2 associated with community systems			0.0000	(373)
Water heating (other fuel)	1131.9657	0.1480	167.5200	(264)
Space and water heating			756.0021	(265)
Pumps, fans and electric keep-hot	121.0000	0.1387	16.7842	(267)
Energy for lighting	265.7250	0.1443	38.3523	(268)
Energy saving/generation technologies				
PV Unit electricity used in dwelling	-1697.4996	0.1377	-233.6683	
PV Unit electricity exported	-2574.7824	0.1240	-319.2871	
Total			-552.9555	(269)
Total CO2, kg/year			258.1832	(272)
CO2 emissions per m2			1.8200	(273)
EI value			98.1460	
EI rating			98	(274)
EI band			A	

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1. Overall dwelling characteristics

	Area (m ²)	Storey height (m)	Volume (m ³)	
Main dwelling				
Ground floor	57.8000 (1b)	x 2.6500 (2b)	= 153.1700 (1b)	- (3b)
First floor	57.8000 (1c)	x 2.6500 (2c)	= 153.1700 (1c)	- (3c)
Second floor	26.0000 (1d)	x 1.8000 (2d)	= 46.8000 (1d)	- (3d)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	141.6000			(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n)	= 353.1400	(5)

2. Ventilation rate

		m ³ per hour	
Number of open chimneys	0 * 80 =	0.0000	(6a)
Number of open flues	0 * 20 =	0.0000	(6b)
Number of chimneys / flues attached to closed fire	0 * 10 =	0.0000	(6c)
Number of flues attached to solid fuel boiler	0 * 20 =	0.0000	(6d)
Number of flues attached to other heater	0 * 35 =	0.0000	(6e)
Number of blocked chimneys	0 * 20 =	0.0000	(6f)
Number of intermittent extract fans	4 * 10 =	40.0000	(7a)
Number of passive vents	0 * 10 =	0.0000	(7b)
Number of flueless gas fires	0 * 40 =	0.0000	(7c)
		Air changes per hour	
Infiltration due to chimneys, flues and fans	= (6a)+(6b)+(6c)+(6d)+(6e)+(6f)+(6g)+(7a)+(7b)+(7c) =	40.0000 / (5) =	0.1133 (8)
Pressure test		Yes	
Pressure Test Method		Blower Door	
Measured/design AP50		5.0000	(17)
Infiltration rate		0.3633	(18)
Number of sides sheltered		2	(19)
Shelter factor	(20) = 1 - [0.075 x (19)] =	0.8500	(20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) =	0.3088	(21)

Wind speed	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Wind factor	4.0000	3.8000	3.8000	3.5000	3.6000	3.3000	3.5000	3.3000	3.2000	3.5000	3.4000	3.8000	(22)
Adj infilt rate	1.0000	0.9500	0.9500	0.8750	0.9000	0.8250	0.8750	0.8250	0.8000	0.8750	0.8500	0.9500	(22a)
Effective ac	0.3088	0.2933	0.2933	0.2702	0.2779	0.2547	0.2702	0.2547	0.2470	0.2702	0.2625	0.2933	(22b)
	0.5477	0.5430	0.5430	0.5365	0.5386	0.5324	0.5365	0.5324	0.5305	0.5365	0.5344	0.5430	(25)

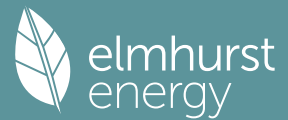
3. Heat losses and heat loss parameter

Element	Gross m2	Openings m2	NetArea m2	U-value W/m2K	A x U W/K	K-value kJ/m2K	A x K kJ/K						
Main dwelling													
Window			32.7000	1.1450	37.4427			(27)					
External Door			2.0000	1.2000	2.4000			(26a)					
Rooflight			2.4000	1.1450	3.3962			(27a)					
Heatloss Floor 1			57.8000	0.1200	6.9360	110.0000	6358.0000	(28a)					
External Wall 1	141.5600	34.7000	106.8600	0.1800	19.2348	190.0000	20303.4000	(29a)					
External Roof 1	106.6100	2.4000	104.2100	0.1500	15.6315	9.0000	937.8900	(30)					
Total net area of external elements Aum(A, m2)			305.9700					(31)					
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	85.0413			(33)					
Heat capacity Cm = Sum(A x k)						(28)...(30) + (32) + (32a)...(32e) =	27599.2900	(34)					
Thermal mass parameter (TMP = Cm / TFA) in kJ/m2K							194.9102	(35)					
List of Thermal Bridges													
K1 Element				Length	Psi-value	Total							
E2 Other lintels (including other steel lintels)				16.6800	0.0310	0.5171							
E3 Sill				21.6900	0.0280	0.6073							
E4 Jamb				55.6400	0.0230	1.2797							
E5 Ground floor (normal)				21.5300	0.0550	1.1842							
E6 Intermediate floor within a dwelling				21.5300	0.0010	0.0215							
E11 Eaves (insulation at rafter level)				11.3900	0.0200	0.2278							
E13 Gable (insulation at rafter level)				9.9700	0.0420	0.4187							
E16 Corner (normal)				15.9000	0.0390	0.6201							
E18 Party wall between dwellings				15.9000	0.0420	0.6678							
P1 Party wall - Ground floor				11.3900	0.0430	0.4898							
P2 Party wall - Intermediate floor within a dwelling				11.3900	0.0000	0.0000							
P5 Party wall - Roof (insulation at rafter level)				11.3900	0.0380	0.4328							
Thermal bridges (Sum(L x Psi) calculated using Appendix K)							6.4668	(36)					
Point Thermal bridges							0.0000						
Total fabric heat loss						(33) + (36) + (36a) =	91.5081	(37)					
Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)													
(38)m	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Heat transfer coeff	63.8236	63.2820	63.2820	62.5216	62.7681	62.0493	62.5216	62.0493	61.8236	62.5216	62.2820	63.2820	(38)
Average = Sum(39)m / 12 =	155.3317	154.7901	154.7901	154.0297	154.2762	153.5574	154.0297	153.5574	153.3318	154.0297	153.7901	154.7901	(39)
												154.1920	
HLP	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
HLP (average)	1.0970	1.0932	1.0932	1.0878	1.0895	1.0844	1.0878	1.0844	1.0829	1.0878	1.0861	1.0932	(40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31	

4. Water heating energy requirements (kWh/year)

Assumed occupancy													2.9201 (42)
Hot water usage for mixer showers													
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(42a)
Hot water usage for baths													
	84.4179	83.1642	81.3987	78.1434	75.7059	73.0031	71.5432	73.2963	75.2052	78.0973	81.4196	84.1325	(42b)
Hot water usage for other uses													
	44.5344	42.9150	41.2956	39.6761	38.0567	36.4373	36.4373	38.0567	39.6761	41.2956	42.9150	44.5344	(42c)

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Average daily hot water use (litres/day)												118.7546 (43)
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Daily hot water use	128.9523	126.0792	122.6942	117.8195	113.7626	109.4403	107.9804	111.3530	114.8813	119.3928	124.3346	128.6670 (44)
Energy conte	204.2290	179.5351	188.5765	161.2891	153.1463	134.5697	130.5930	137.8783	141.6601	162.0150	177.1374	201.4614 (45)
Energy content (annual)	Total = Sum(45)m =											1972.0907
Distribution loss (46)m = 0.15 x (45)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (61)
Total heat required for water heating calculated for each month	173.5946	152.6048	160.2900	137.0957	130.1744	114.3842	111.0040	117.1965	120.4111	137.7127	150.5668	171.2422 (62)
WWHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63a)
PV diverter	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000 (63b)
Aperture area of solar collector	3.0000 (H1)											
Zero-loss collector efficiency	0.8000 (H2)											
Collector linear heat loss coefficient	1.8000 (H3)											
Collector 2nd order heat loss coefficient	0.0000 (H4)											
Collector loop efficiency	0.9000 (H5)											
Incidence angle modifier	1.0000 (H6)											
Overshading factor	0.8000 (H8)											
Overall heat loss coefficient of system	6.5000 (H10)											
Heat loss coefficient of collector loop	3.9667 (H11)											
Dedicated solar storage volume	75.0000 (H12)											
Effective solar volume	75.0000 (H14)											
Reference volume	225.0000 (H15)											
Storage tank correction coefficient	1.3161 (H16)											
Heat delivered to hot water	595.3854 (H24)											
Heat delivered to space heating	0.0000 (H29)											
Solar input	595.3854											
Solar input	-1.0480	-16.9294	-56.3614	-75.8686	-91.7908	-88.2127	-85.6625	-80.1017	-59.3569	-35.3687	-4.6848	-0.0000 (63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63d)
Output from w/h	172.5466	135.6755	103.9287	61.2271	38.3836	26.1715	25.3415	37.0949	61.0542	102.3440	145.8820	171.2422 (64)
Total per year (kWh/year) = Sum(64)m =												1080.8917 (64)
Electric shower(s)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (64a)
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =												0.0000 (64a)
Heat gains from water heating, kWh/month	43.3987	38.1512	40.0725	34.2739	32.5436	28.5961	27.7510	29.2991	30.1028	34.4282	37.6417	42.8105 (65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042	175.2042 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	37.6161	33.4103	27.1711	20.5703	15.3765	12.9815	14.0270	18.2328	24.4720	31.0728	36.2666	38.6616 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	464.5134	469.3336	457.1868	431.3279	398.6856	368.0064	347.5109	342.6907	354.8374	380.6964	413.3387	444.0178 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405	55.4405 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	0.0000	0.0000	0.0000	0.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028	-116.8028 (71)
Water heating gains (Table 5)	58.3315	56.7726	53.8609	47.6027	43.7414	39.7167	37.2997	39.3806	41.8094	46.2744	52.2801	57.5410 (72)
Total internal gains	677.3029	676.3584	655.0607	616.3427	574.6453	534.5465	512.6794	514.1459	534.9607	574.8855	618.7273	657.0623 (73)

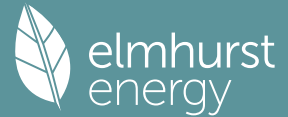
6. Solar gains

[Jan]				Area m2	Solar flux Table 6a W/m2		g Specific data or Table 6b		FF Specific data or Table 6c		Access factor Table 6d		Gains W
East				6.9000	23.0580		0.6000		0.0000		0.7700		73.5042 (76)
South				2.8000	52.5273		0.6000		0.0000		0.7700		67.9493 (78)
West				23.0000	23.0580		0.6000		0.0000		0.7700		245.0139 (80)
South				2.4000	56.0148		0.6000		0.0000		1.0000		80.6613 (82)
Solar gains	467.1287	747.8690	1184.9994	1697.0190	1976.1393	2146.2004	2028.6194	1803.8159	1449.7335	957.1740	555.3278		373.0829 (83)
Total gains	1144.4316	1424.2273	1840.0601	2313.3616	2550.7846	2680.7470	2541.2988	2317.9618	1984.6942	1532.0595	1174.0551		1030.1453 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)	21.0000 (85)											
Utilisation factor for gains for living area, nil,m (see Table 9a)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
tau	49.3555	49.5282	49.5282	49.7727	49.6931	49.9257	49.7727	49.9257	49.9992	49.7727	49.8502	49.5282
alpha	4.2904	4.3019	4.3019	4.3182	4.3129	4.3284	4.3182	4.3284	4.3333	4.3182	4.3233	4.3019
util living area	0.9785	0.9500	0.8539	0.6557	0.4508	0.2629	0.1575	0.1854	0.4189	0.7693	0.9527	0.9852 (86)
MIT	19.7910	20.0862	20.5475	20.8780	20.9791	20.9985	20.9999	20.9998	20.9888	20.8070	20.2239	19.7004 (87)
Th 2	20.0033	20.0064	20.0064	20.0108	20.0094	20.0136	20.0108	20.0136	20.0149	20.0108	20.0122	20.0064 (88)
util rest of house	0.9730	0.9383	0.8252	0.6080	0.3951	0.2068	0.0976	0.1201	0.3464	0.7153	0.9390	0.9812 (89)
MIT 2	18.6287	18.9971	19.5459	19.9044	19.9953	20.0130	20.0108	20.0135	20.0092	19.8463	19.1785	18.5171 (90)
Living area fraction	fLA = Living area / (4) = 0.1723 (91)											
MIT	18.8290	19.1848	19.7185	20.0722	20.1648	20.1828	20.1812	20.1835	20.1780	20.0118	19.3586	18.7210 (92)
Temperature adjustment	0.0000											
adjusted MIT	18.8290	19.1848	19.7185	20.0722	20.1648	20.1828	20.1812	20.1835	20.1780	20.0118	19.3586	18.7210 (93)

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8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Utilisation	0.9641	0.9262	0.8158	0.6111	0.4040	0.2165	0.1080	0.1314	0.3586	0.7154	0.9275	0.9741	(94)
Useful gains	1103.4033	1319.0570	1501.1376	1413.7016	1030.4712	580.2701	274.3487	304.5366	711.6995	1096.0505	1088.9777	1003.4268	(95)
Ext temp.	5.4000	5.9000	7.7000	10.3000	13.4000	16.4000	18.4000	18.2000	15.5000	12.0000	8.3000	5.4000	(96)
Heat loss rate W	2085.9468	2056.3562	1860.3476	1505.2095	1043.6510	580.8773	274.3651	304.5771	717.2909	1234.0601	1700.7071	2061.9648	(97)
Space heating kWh	731.0124	495.4651	267.2522	65.8857	9.8057	0.0000	0.0000	0.0000	0.0000	102.6791	440.4452	787.5523	(98a)
Space heating requirement - total per year (kWh/year)												2900.0977	
Solar heating kWh	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	(98b)
Solar heating contribution - total per year (kWh/year)												0.0000	
Space heating kWh	731.0124	495.4651	267.2522	65.8857	9.8057	0.0000	0.0000	0.0000	0.0000	102.6791	440.4452	787.5523	(98c)
Space heating requirement after solar contribution - total per year (kWh/year)												2900.0977	
Space heating per m2											(98c) / (4) =	20.4809	(99)

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)													0.0000	(201)
Fraction of space heat from main system(s)													1.0000	(202)
Efficiency of main space heating system 1 (in %)													100.0000	(206)
Efficiency of main space heating system 2 (in %)													0.0000	(207)
Efficiency of secondary/supplementary heating system, %													0.0000	(208)
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Space heating requirement	731.0124	495.4651	267.2522	65.8857	9.8057	0.0000	0.0000	0.0000	0.0000	102.6791	440.4452	787.5523	(98)	
Space heating efficiency (main heating system 1)	100.0000	100.0000	100.0000	100.0000	100.0000	0.0000	0.0000	0.0000	0.0000	100.0000	100.0000	100.0000	(210)	
Space heating fuel (main heating system)	731.0124	495.4651	267.2522	65.8857	9.8057	0.0000	0.0000	0.0000	0.0000	102.6791	440.4452	787.5523	(211)	
Space heating efficiency (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(212)	
Space heating fuel (main heating system 2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(213)	
Space heating fuel (secondary)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(215)	
Water heating														
Water heating requirement	172.5466	135.6755	103.9287	61.2271	38.3836	26.1715	25.3415	37.0949	61.0542	102.3440	145.8820	171.2422	(64)	
Efficiency of water heater	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000	(216)	
Fuel for water heating, kWh/month	172.5466	135.6755	103.9287	61.2271	38.3836	26.1715	25.3415	37.0949	61.0542	102.3440	145.8820	171.2422	(219)	
Space cooling fuel requirement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(221)	
Pumps and Fa	10.2767	9.2822	10.2767	9.9452	10.2767	9.9452	10.2767	10.2767	9.9452	10.2767	9.9452	10.2767	(231)	
Lighting	32.9252	26.4138	23.7827	17.4242	13.4590	10.9961	12.2777	15.9591	20.7292	27.1979	30.7199	33.8403	(232)	
Electricity generated by PVs (Appendix M) (negative quantity)	-112.9367	-137.5580	-180.3807	-172.1995	-161.9020	-147.5048	-145.0855	-144.1042	-139.5890	-142.3895	-116.8677	-95.2490	(233a)	
Electricity generated by wind turbines (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(234a)	
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235a)	
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235c)	
Electricity generated by PVs (Appendix M) (negative quantity)	-47.5101	-83.7453	-184.2693	-306.4721	-397.1301	-434.0165	-425.3237	-374.1640	-281.9440	-163.7216	-65.1998	-34.6560	(233b)	
Electricity generated by wind turbines (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(234b)	
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235b)	
Electricity used or net electricity generated by micro-CHP (Appendix N) (negative if net generation)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(235d)	
Annual totals kWh/year														
Space heating fuel - main system 1												2900.0977	(211)	
Space heating fuel - main system 2												0.0000	(213)	
Space heating fuel - secondary												0.0000	(215)	
Efficiency of water heater												100.0000		
Water heating fuel used												1080.8917	(219)	
Space cooling fuel												0.0000	(221)	
Electricity for pumps and fans:														
central heating pump												41.0000	(230c)	
pump for solar water heating												80.0000	(230g)	
Total electricity for the above, kWh/year												121.0000	(231)	
Electricity for lighting (calculated in Appendix L)												265.7250	(232)	
Energy saving/generation technologies (Appendices M ,N and Q)														
PV generation												-4493.9194	(233)	
Wind generation												0.0000	(234)	
Hydro-electric generation (Appendix N)												0.0000	(235a)	
Electricity generated - Micro CHP (Appendix N)												0.0000	(235)	
Appendix Q - special features														
Energy saved or generated												-0.0000	(236)	
Energy used												0.0000	(237)	
Total delivered energy for all uses												-126.2050	(238)	

10a. Fuel costs - using BEDF prices (567)

	Fuel kWh/year	Fuel price p/kWh	Fuel cost £/year	
Space heating - main system 1	2900.0977	26.0600	755.7655	(240)
Total CO2 associated with community systems			0.0000	(473)
Water heating (other fuel)	1080.8917	26.0600	281.6804	(247)
Energy for instantaneous electric shower(s)	0.0000	26.0600	0.0000	(247a)
Pumps, fans and electric keep-hot	41.0000	26.0600	10.6846	(249)
Pump for solar water heating	80.0000	26.0600	20.8480	(249)
Energy for lighting	265.7250	26.0600	69.2479	(250)

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Additional standing charges			0.0000 (251)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1695.7667	26.0600	-441.9168
PV Unit electricity exported	-2798.1527	5.8100	-162.5727
Total			-604.4895 (252)
Total energy cost			533.7369 (255)

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
Space heating - main system 1	2900.0977	0.1582	458.8776 (261)
Total CO2 associated with community systems			0.0000 (373)
Water heating (other fuel)	1080.8917	0.1489	160.9725 (264)
Space and water heating			619.8502 (265)
Pumps, fans and electric keep-hot	121.0000	0.1387	16.7842 (267)
Energy for lighting	265.7250	0.1443	38.3523 (268)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1695.7667	0.1377	-233.5240
PV Unit electricity exported	-2798.1527	0.1240	-346.9770
Total			-580.5009 (269)
Total CO2, kg/year			94.4857 (272)

13a. Primary energy - Individual heating systems including micro-CHP

	Energy kWh/year	Primary energy factor kg CO2/kWh	Primary energy kWh/year
Space heating - main system 1	2900.0977	1.5857	4598.6723 (275)
Total CO2 associated with community systems			0.0000 (473)
Water heating (other fuel)	1080.8917	1.5510	1676.4739 (278)
Space and water heating			6275.1462 (279)
Pumps, fans and electric keep-hot	121.0000	1.5128	183.0488 (281)
Energy for lighting	265.7250	1.5338	407.5779 (282)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-1695.7667	1.5091	-2559.1268
PV Unit electricity exported	-2798.1527	0.4551	-1273.3792
Total			-3832.5060 (283)
Total Primary energy kWh/year			3033.2669 (286)

Predicted Energy Assessment



70 Hayman Crescent,
Hayes, London
UB4 8PP

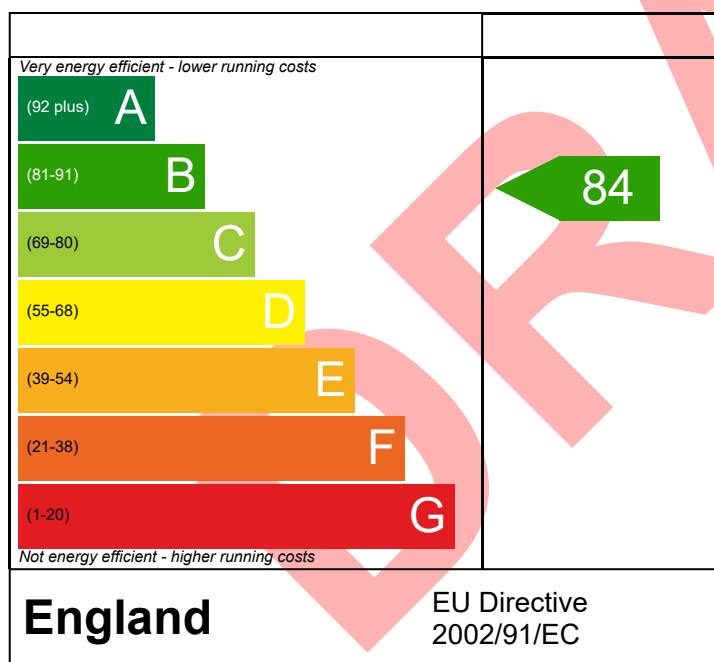
Dwelling type:
Date of assessment:
Produced by:
Total floor area:
DRRN:

House, Semi-Detached
24/03/2025
Chris Law
141.6 m²

This document is a Predicted Energy Assessment for properties marketed when they are incomplete. It includes a predicted energy rating which might not represent the final energy rating of the property on completion. Once the property is completed, this rating will be updated and an official Energy Performance Certificate will be created for the property. This will include more detailed information about the energy performance of the completed property.

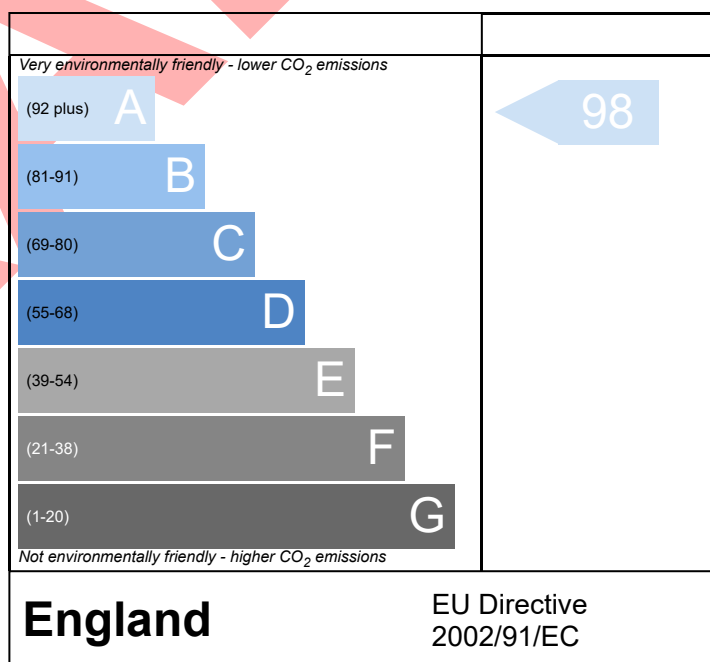
The energy performance has been assessed using the Government approved SAP 10 methodology and is rated in terms of the energy use per square meter of floor area; the energy efficiency is based on fuel costs and the environmental impact is based on carbon dioxide (CO₂) emissions.

Energy Efficiency Rating



The energy efficiency rating is a measure of the overall efficiency of a home. The higher the rating the more energy efficient the home is and the lower the fuel bills are likely to be.

Environmental Impact (CO₂) Rating



The environmental impact rating is a measure of a home's impact on the environment in terms of carbon dioxide (CO₂) emissions. The higher the rating the less impact it has on the environment.